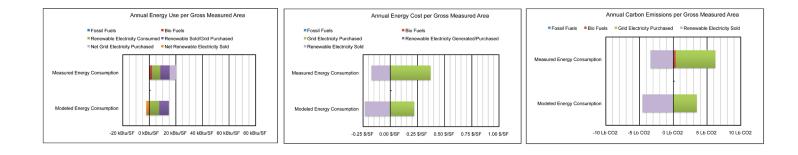
# Carbon Neutral Design Building Case Study Spreadsheet

Michael Utzinger

December 1, 2010













## Purpose of the Carbon Neutral Design Building Case Study Spreadsheet

The AIA 2030 Challenge requires new buildings to consume 50% less energy than a similar building designed to codes in 2010 and be carbon neutral (no net carbon emissions) by 2030. To achieve these goals, architects and their consultants need to be able to measure the performance of the buildings they design. The Carbon Neutral Design (CND) Building Case Study Spreadsheet is designed to allow architects and consulting engineers to input building design information and energy and water consumption measurements. The spreadsheet calculates resource consumption and emission metrics and normalized building design and system variables. The spreadsheet is divided into two Levels.

Level 1 takes building project information (areas, cost, and occupancy data) and resource consumption data (fossil fuels, biofuels, grid electricity, renewable electricity and water) and produces a set of building resource consumption and carbon emissions metrics. The graphs illustrated on the title page are taken from the Level 1 Design Goals tab. There are a number of emissions calculators and spreadsheets currently available that produce resource consumption and emissions metrics. This spreadsheet has attempted to be broadly applicable by allowing the user to choose the appropriate building area for normalization, include or exclude parking garage area, normalize resource consumption and emissions to the occupant and output metrics in both imperial and standard international units.

The significant difference between this building case study spreadsheet and other emissions calculators is the inclusion of building and system design variables in Level 2. The building enclosure, lighting system, HVAC system, elevator/escalator system plug load demands and process load demands are inputs in Level 2. The CND Building Case Study Spreadsheet normalizes building shell and system variables to the building area definition chosen in Level 1. Most architects and engineers can suggest an appropriate normalized lighting power density (W/SF or W/m<sup>2</sup>). Very few could suggest an appropriate normalized fan power density. Performance of buildings cannot be understood without measurement. By measuring resource consumption and carbon dioxide emissions and comparing them with normalized building and system design variables, architects and engineers should be able to understand their designs and produce better buildings in the future. Hopefully, the 2030 challenge can be met.

This document describes the inputs and outputs of the CND Building Case Study Spreadsheet.

## **Acknowledgements**

Work on the building case study spreadsheet began in 2008 as part of the Carbon Neutral Design Curriculum Materials Project sponsored by the Society of Building Science Educators and the American Institute of Architects. After initial presentations to educators and professionals at a Carbon Neutral Design Conference in Milwaukee, Wisconsin in October, 2008 and a Carbon Neutral Design Workshop in Portland, Oregon in February 2010, additional funding support was provided to revise and complete the spreadsheet by the University of Wisconsin-Milwaukee, the University of Oregon, and BetterBricks.

A number of people provided helpful feedback which hopefully improved the usability of the final spreadsheet. James Wasley, Greg Thomson, Leyla Sanati, Steve Wollner and Mark Mommerts at the University of Wisconsin-Milwaukee; Alison Kwok, Karen Buse, Audrey Snyder and Cierra Mantz at the University of Oregon; Terri Boake at the University of Waterloo and John Quale at the University of Virginia all provided helpful feedback during the development. Architects and engineers participating in BetterBricks sponsored workshops in Portland, Oregon in February and September, 2010 and in Seattle, Washington in October, 2010 provided very helpful criticism of the spreadsheet tool. I thank all of you for your input into the final for of the spreadsheet.

Michael Utzinger University of Wisconsin-Milwaukee December 2010

## The Carbon Neutral Design Building Case Study Spreadsheet





A completed case study of the Aldo Leopold Legacy Center will be used to introduce and explain inputs for and outputs of the Carbon Neutral Design Case Study Spreadsheet. The Aldo Leopold Legacy Center, designed by the Kubala Washatko Architects, is located outside Baraboo, Wisconsin near a pine forest planted in the 1930s by Aldo Leopold and his family. A campus of three small buildings, the Legacy Center was designed to be carbon neutral and net zero in its operation. As you will see later in this manual, the projected design performance can be compared to the actual resource use of your buildings. The three graphs on the cover of this manual are a comparison of the design and actual energy use, energy cost and carbon emissions of the Legacy Center.

The Legacy Center includes three buildings. The largest is conditioned and contains offices, exhibit space and a conference room. One of the smaller buildings is a seasonally occupied classroom. The other is a workshop and garage. The completed spreadsheet for the Aldo Leopold Legacy Center is used to introduce the spreadsheet tool on the following pages.

The photos at left, graciously provided by Mark Heffron, provide a view of the Legacy Center looking west with the 39.4 kW PV array and 100 SF solar thermal collectors located on the main office building roof and a view looking out to the northwest from inside the seasonal classroom. The following page illustrates the CND Case Study Spreadsheet Project tab with values entered for the Aldo Leopold Legacy Center.



Aldo Leopold Legacy Cent	er	Design & Constru	uction Cost		
the Kubala Washatko Architects	2007	Design Costs		\$ 375,685	
Baraboo	Wisconsin	Construction Cost	S	\$ 4,042,140	
Building Type	Office Building	LEED Costs		\$ 112,500	
No Housing	0 Units	Furnishing & Relo	cation	\$ 134,500	
Ownership Type	Non-profit	Total Costs		\$ 4,664,825	
Building Floor Areas		Dist	tinct Building Are	Iding Areas	
		Main Area	SubArea 1	SubArea 2	
Area Name	Total Building	Office	Classroom	Workshop/Garag	
			Unconnected, Unconditioned	Unconnected Unconditione	
Gross Floor Area	13,452 SF	10,398 SF	1,351 SF	1,703 SF	
Gross Measured Area	12,322 SF	9,562 SF	1,209 SF	1,551 SF	
Major Vertical Penetrations	105 SF	105 SF	0 SF	0 SI	
Building Common Area	2,269 SF	2.269 SF	0 SF	0 SI	
Floor Common Area	1,293 SF	1,293 SF	0 SF	0 SI	
Usable (Assignable) Area	8,655 SF	5,895 SF	1,209 SF	1,551 SF	
Total Occupied Area	12,217 SF	9,457 SF	1,209 SF	1,551 SF	
Mechanically Heated Area	9,316 SF	9,316 SF	0 SF	0 SI	
Mechanically Cooled Area	9,316 SF	9,316 SF	0 SF	0 SI	
Mechanically Ventilated Area	9,316 SF	9,316 SF	0 SF	0 SF	
Parking Garage	0 SF	0 SF	0 SF	0 SF	
Daylit Area	10,760 SF	8,000 SF	1,209 SF	1,551 SF	
Metric Analysis Area	12,322 SF	9,562 SF	1,209 SF	1,551 SF	
These Cells Calculated	for Housing Only				
OCCUPANCY					
Staff	Number of People	Time in Building	F.T.E		
Full Time Staff	12	60%	7.2 FTE		
Part Time Staff	3	10%	0.3 FTE		
Total Staff			7.5 FTE		
Others	Visits per Week	hours/visit	F.T.E		
Visitors	140	2	7.0 FTE		
Student or Client	0	0	0.0 FTE		
Total Others			7.0 FTE		
Total Occupants			14.5 FTE		
Building Area Used in Met	rics Calculations	Gross Measured A	Area		
	d in Calculations?	No			

Figure 1: CND Level 1 Project tab for Aldo Leopold Legacy Center

the architect	occupy date	Design Costs	
the city	the State	Construction Costs	
Building Type	Office Buildir	EED Costs	
Non-residential Building Ownership Type	Education:	K-12 School	
ownership type	Education:	University	
Building Floor Areas	Food Sales		ding A
			Area 1
Area Name		: Convenience	criptio
	Food Servi	ce: Restaurant	nnected
	Food Servie	ce: Fast Food	ditione
Gross Floor Area	Health Car	e: Hospital	0.5/
Gross Measured Area	Health Can	e: Clinic/Outpatient	0 5/
Major Vertical Penetrations Building Common Area		e: Medical Office	0 SI 0 SI
Floor Common Area			0 5
Usable (Assignable) Area	Lodging: D		0.5
Total Occupied Area	Lodging: H	otel	0.5
Mechanically Heated Area	Multi-fami	ly Housing	0.5
Mechanically Cooled Area	✓ Office Build	lina	0.5
Mechanically Ventilated Area	Other	2009	0 S
Parking Garage Daylit Area			0 S
,	Public: Cou		03
These Cells Calculated	Public: Ent	ertainment	
OCCUPANCY	Public: Fire	Station	
Staff	Public: Lib	rary	ET
Full Time Staff	Public: Poli	ce Station	0.0 FT
Part Time Staff	Public: Pos		0.0 FT
Total Staff			0 FTE
Others	Public: Rec		ET
Visitors	<ul> <li>Religious V</li> </ul>	Vorship	0.0 FT
Student or Client	Retail: Mall		0.0 FT
Total Others	Retail: Non	-mall	0 FTE
Total Occupants	Service: Ve	hicle Repair	0 FTE
teta. ovoapanto		: Non-refrigerated	
		interreteringerateu	

Figure 2: Building type drop-down menu

the city	the State	Con	struction C
Building Type	Office Building	LEE	D Costs
Non-residential Building	0 Units		ishing & R
Ownership Type	Business	ota	I Costs
Building Floor Areas	✓ Business		(
	Co-operative		Main Are
Area Name	Developer		Descripti
	Government		
Gross Floor Area	Non-profit		1.5
Gross Measured Area	Religious		1 5
Major Vertical Penetrations		_	0.5
Building Common Area	0 SF		0.5

Figure 3: Ownership drop-down menu

the building			
the architect	occupy date		
the city	the State		
Building Type	Multi-family Housing		
Number of Housing Units	100 Units		
Ownership Type	Business		

Figure 4: Building type Multi-family Housing

## **LEVEL 1 Case Study**

A Level 1 Building Case Study provides energy and water consumption as well as carbon dioxide emissions per unit building area and per occupant (if the building type is residential, consumption per residential unit or room is also computed). Information for the building project is input on the Level 1 - Project tab. Resource consumption for the building project is input on the Level 1 - Resources tab. Modeled (estimated) energy consumption is input on the Level 1 - Design Goal tab. Graphic comparison of estimated and actual energy use, energy cost and emissions data are found on the Level 1 - Design Goal tab. The Level 1 - Metrics tab provides energy consumption, carbon dioxide emissions, and water consumption use per unit area of the building, per full time equivalent occupant of the building and, if the building type is residential, per housing unit or per room. The user can chose whether to use gross building area, gross measured area or occupied area as the area for the energy us metrics calculations. If the building includes a parking garage, the user can also chose whether to include or exclude the parking garage area in the metric calculations.

For all tabs in the workbook, the yellow cells are the only cells for inputs. All other cells are protected. The worksheet/workbook protection does not include a password and can be unprotected (allowing modification of any of the equations and cell values) at any time by the user. The protection was placed to require the user to clearly decide to open up the case study spreadsheets for modification. Inputs and a description of each excel tab for a Level 1 Case Study follow.

# Level 1 - Project

Project information includes general building data, construction cost, area and sub area data, and occupancy data. Figure 1 illustrates the completed Level 1 - Project tab for the Aldo Leopold Legacy Center. Discussion of each Project data input is provided below.

## **General Building Data**

In the appropriate cells enter the building name, architect, year of occupancy, and location (city and state). The building type is chosen from a drop-down list (see Figure 2). Input the number of units only if building type is *Multi-family Housing, Lodging: Dormitory* or *Lodging: Hotel*.

Ownership Type is also chosen from a drop-down list (see Figure 3).

If the building type is residential, some of the cell values change to permit input of the number of housing units if the type is *Multi-family Housing* (Figure 4). If the building type is *Lodging: Dormitory* or *Lodging: Hotel*, the number of dorm or hotel rooms are entered. For these three residential building types, other cells in the workbook will change to permit building metrics per unit of housing or lodging room as will be described in the following pages.

#### **Building Cost Data**

Building Cost Data input is illustrated in Figure 1 for the Aldo Leopold Legacy Center. Only the total costs are used in the metrics calculations. The total costs will be the sum of all costs entered under each area. If different cost categories are desired, for example, site purchase costs, the user can unprotect the spread sheet and edit one of the cost categories.

Building Floor Areas		Distinct Building Areas			
		Main Area	SubArea 1	SubArea 2	
Area Name	Total Building	Office	Classroom	Workshop/Garage	
			Unconnected, Unconditioned	Unconnecteo Unconditioned	
Gross Floor Area	13,452 SF	10,398 SF	1,351 SF	1,703 SF	
Gross Measured Area	12,322 SF	9,562 SF	1,209 SF	1,551 SF	
Major Vertical Penetrations	105 SF	105 SF	0 SF	0 SF	
Building Common Area	2,269 SF	2,269 SF	0 SF	0 SF	
Floor Common Area	1,293 SF	1,293 SF	0 SF	0 SF	
Usable (Assignable) Area	8,655 SF	5,895 SF	1,209 SF	1,551 SF	
Total Occupied Area	12,217 SF	9,457 SF	1,209 SF	1,551 SF	
Mechanically Heated Area	9,316 SF	9,316 SF	0 SF	0 SF	
Mechanically Cooled Area	9,316 SF	9,316 SF	0 SF	0 SF	
Mechanically Ventilated Area	9,316 SF	9,316 SF	0 SF	0 SF	
Parking Garage	0 SF	0 SF	0 SF	0 SF	
Daylit Area	10,760 SF	8,000 SF	1,209 SF	1,551 SF	
Metric Analysis Area	12,322 SF	9,562 SF	1,209 SF	1,551 SF	

Figure 5: CND Level 1 Project tab Building Area Section

Main Area	SubArea 1	SubArea 2
Office	Classroom	Workshop/Garage
	Unconnected, Unconditioned	Unconnected,
10,398 SF 9,562 SF 105 SF 2,269 SF 1,293 SF 5,895 SF	Connected, Con Connected, Unc Not Used Unconnected, C ~ Unconnected, U	ditioned onditioned onditioned
9,457 SF	1,209 SF	1,551 SF

Figure 6: CND Level 1 Project tab SubArea drop-down menu.

#### **Building Floor Areas**

Many projects include differing functions with differing HVAC systems. The CND Case Study spreadsheet allows subdivision of the building into three distinct areas: a Main Area and two SubAreas. If the building case study is not broken down into sub areas, all area values are input in the Main Area column. Figure 5 illustrates the building area inputs for the Aldo Leopold Legacy Center. The building includes a main building, which is thermally conditioned, a seasonally occupied classroom building and a workshop and garage. The thermal conditions and relationship of the sub area to the main building area are set using a drop-down menu illustrated in Figure 6. The sub area can be connected to the main area or not and can be conditioned or not. If sub areas are not used, select not used. The Classroom and Workshop/Garage of the Aldo Leopold Legacy Center are both unconnected and unconditioned.

There are a number of differing area definitions for buildings. The CND Case Study spreadsheet uses the BOMA (Building Owners and Managers Association) definitions of building areas. Building Resource Metrics and Building Unit Design Variables are computed as functions of specific building floor areas. The most common floor area measure used in metrics is the Gross Floor Area. The Total Occupied Area is also useful in computing resource metrics. This building performance analysis method uses the BOMA (Building Owners and Managers Association) area definitions along with additional floor area definitions. Each area is defined as follows:

- Gross Floor Area (GSF): The total constructed area of the building measured to the outside surface of the walls. This definition is from BOMA.
- Gross Measured Area (GMA): The total area of the building enclosed by the inside wall surface. This definition is from BOMA. NREL (National Renewable Energy Laboratory) calls this area the Gross Interior Floor Area and suggests that this is the appropriate building area for energy metrics calculations. (*Standard Definitions of Building Geometry for Energy Evaluation*, NREL/TP-550-38600, October 2005.)
- Major Vertical Penetrations (MVP): The stairs, elevator shafts, flues, pipe shafts, vertical ducts and the like, and their enclosing walls, which serve more than one floor of a building. Space considered either unsafe or not functional is classified as unusable and is included in the MVP calculations. This definition is from BOMA.
- Building Common Area (BCA): The area of the building that provides services to all building tenants. This area includes main and auxiliary lobbies, fire control rooms, mechanical rooms, etc. This definition is from BOMA.

- Floor Common Area (FCA): The areas on a floor, such as washrooms, janitorial closets, electrical rooms, elevator lobbies, public and shared corridors which are available primarily for the use of tenants on that floor. This definition is from BOMA.
- Usable Area (UA): The actual area of a floor that a building tenant is assigned. (Note: Space considered unsafe or not functional is classified as unusable and is included in the MVP calculations.) When a building has a single tenant, the sum of the Usable Area, Floor Common Area, Building Common Area and Major Vertial Penetrations should equal the Gross Measured Area.

UA<sub>all tenants</sub> + FCA<sub>all floors</sub> + BCA + MVP = GMA This definition is from BOMA.

Total Occupied Area (TOA): The sum of the Building Common Area, all Floor Common Areas and all Usable Areas. This definition is unique to the building case study method presented in this document, although based on BOMA area definitions. Using BOMA definitions, the TOA is defined as follows:

- Mechanically Heated Area (MHA): That portion of the Building Common Area, all Floor Common Areas all Usable Areas and Measured Vertical Penetrations served by a mechanical heating system. This definition is unique to the building case study method presented in this document.
- Mechanically Cooled Area (MCA): That portion of the Building Common Area, all Floor Common Areas all Usable Areas and Measured Vertical Penetrations served by an air-conditioning system. This definition is unique to the building case study method presented in this document.
- Mechanically Ventilated Area (MVA): That portion of the Building Common Area, all Floor Common Areas all Usable Areas and Measured Vertical Penetrations served by a mechanical ventilation system. This definition is unique to the building case study method presented in this document.
- Daylit Area (DA): That portion of the Building Common Area, all Floor Common Areas and all Usable Areas which is substantially illuminated by daylighting. The method of computing daylit areas is from LEED NB 3.0. This definition is unique to the building case study method presented in this document.

There are two unique building area types: Residential and Parking Garage. If the Building Type is either *Multi-family Housing, Lodging: Dormitory* or *Lodging: Hotel,* then energy matrics per residential unit or room can be computed. This is done by inserting the number of units or rooms in cell B5 and naming the *Main Area, SubArea 1* or *SubArea2* "Residential". The average assignable area per residential unit or room will be automatically calculated. In urban areas, parking garages are often included in building projects. Parking garages are often not conditioned and may or may not be mechanically ventilated. If a parking garage is a part of the building project, it should be input as a sub area of the building. NREL recommends that parking garages not be included in building energy evaluations. For the CND Case Study spreadsheet, inclusion or exclusion of parking garages in energy evaluations is a choice as described later. Figure 7 below provides an example of area inputs and calculations for a multifamily residential building with a parking garage, the parking garage area is chosen to be not included.

Note that the only Area Names for the Distinct Building Areas resulting in additional calculations are "Residential" and Parking Garage".

Building Floor Areas		Distinct Building Areas				
		Main Area	SubArea 1	SubArea 2		
Area Name	Total Building	Residential	Commercial	Parking Garage		
			Unconnected, Conditioned	Unconnected Unconditioned		
Gross Floor Area	55,290 SF	35,088 SF	4,317 SF	15,885 SF		
Gross Measured Area	52,961 SF	33,543 SF	4,078 SF	15,340 SF		
Major Vertical Penetrations	2,834 SF	1,975 SF	301 SF	558 SF		
Building Common Area	2,525 SF	1,589 SF	198 SF	738 SF		
Floor Common Area	2,914 SF	2,914 SF	0 SF	0 SF		
Usable (Assignable) Area	44,688 SF	27,065 SF	3,579 SF	14,044 SF		
Total Occupied Area	50,127 SF	31,568 SF	3,777 SF	14,782 SF		
Mechanically Heated Area	30,644 SF	27,065 SF	3,579 SF	0 SF		
Mechanically Cooled Area	0 SF	0 SF	0 SF	0 SF		
Mechanically Ventilated Area	45,426 SF	27,065 SF	3,579 SF	14,782 SF		
Parking Garage	14,044 SF	0 SF	0 SF	14,044 SF		
Daylit Area	15,660 SF	12,740 SF	2,920 SF	0 SF		
Metric Analysis Area	38,917 SF	33,543 SF	4,078 SF	1,296 SF		
Area p	er Housing Unit	541 SF				

Figure 7: CND Level 1 Project tab Sampe area inputs and calculations for a multifamily residential building with parking garage.

## Occupancy

The CND Case Study spreadsheet estimates resource metrics per building occupant. One full time occupant (FTE) occupies the building 40 hours per week, 50 weeks per year. The occupants for the Aldo Leopold Legacy Center are illustrated in Figure 8. Full Time and Part Time Staff are estimated by the number of staff and their average percentage of weekly time in the building. Visitors, Students and/or Clients are estimated as the product of the number per week and the hours per visit. If the building type is either *Multi-family Housing, Lodging: Dormitory* or *Lodging: Hotel*, then the Visitors, Students or Clients are replaced with the number of Residents. One Resident equals one FTE. A sample Occupancy input for a multifamily housing project is illustrated in Figure 9.

Staff	Number of People	Time in Building	F.T.E
Full Time Staff	12	60%	7.2 FTE
Part Time Staff	3	10%	0.3 FTE
Total Staff			7.5 FTE
Others	Visits per Week	hours/visit	F.T.E
Visitors	140	2	7.0 FTE
Student or Client	0	0	0.0 FTE
Total Others			7.0 FTE
Total Occupants			14.5 FTE

Figure 8: CND Level 1 Project tab Occupancy data for Aldo Leopold Legacy Center.

Staff	Number of People	Time in Building	F.T.E
Full Time Staff	1	100%	1.0 FTE
Part Time Staff	2	25%	0.5 FTE
Total Staff			1.5 FTE
Residents	Number		F.T.E
Residents	120	24	120.0 FTE
	0	0	0.0 FTE
			120.0 FTE
Total Occupants	Residents	120 People	121.5 FTE

Figure 9: CND Level 1 Project tab Occupancy data for Multifamily Housing Project.

#### **Areas Used in Metrics Calculations**

Different building areas have been proposed for resource use metrics calculations. The CND Building Case Study spreadsheet allows the choice for four possible building areas for metrics calculations: the *Gross Floor Area, Gross Measured Area, Total Occupied Area,* and *Usable (Net Assignable) Area.* A drop-down menu allows the user to choose the building area to be used in all metrics calculations (Figure 10). NREL recommends the Gross Measured Area (defined as Gross Interior Floor Area in their publications) as the appropriate building area for resource metrics calculations. If the building includes a parking garage, it can be included or excluded from the metrics calculations by choosing yes (to include) or no (to exclude) from metrics calculations. NREL recommends excluding parking garage areas from the building area used in energy evaluations (*Standard Definitions of Building Geometry for Energy Evaluation*, NREL/TP-550-38600, October 2005).

Building Area Used in Metrics Calculations	Gross Measured Area	12,322 SF
Is Parking Garage included in Calculations?	No	

Figure 10: CND Level 1 Project tab Area Selection for Building Resource Metrics Calculations.

Aldo Leopold Legacy Center the Kubala Washatko Architects Baraboo Wisconsin			Solar PV Capacity Solar Thermal Area Wind System Capacity	39.40 kW DC peak 100 SF 0.00 kW DC peak
Scope 1 Energy & E	missions: Site Co	mbustion		
Fossil Fuels	Natural Gas			
Comments	Date	Days	Fuel Purchased	Cost of Fue
Natural Gas Consumption	1-Jan-09			
	1-Feb-09	31	0 Therm	\$ -
	1-Mar-09	28	0 Therm	
	1-Apr-09	31	0 Therm	
	1-May-09	30	0 Therm	
	1-Jun-09	31	0 Therm	
	1-Jul-09	30	0 Therm	
	1-Aug-09	31	0 Therm	
	1-Sep-09 1-Oct-09	31 30	0 Therm	
	1-Oct-09 1-Nov-09	30 31	0 Therm	
	1-Nov-09 1-Dec-09	30	0 Therm	
	1-Dec-09 1-Jan-10	30	0 Therm 0 Therm	
Annual Total	1-3aii-10	365	0 Therm	
Natural Gas in kBtu & CO2 I	missions	305	0 kBtu	• - 0.00 Ton CO2
Fossil Fuels	LPG (Propane)			
Comments	Date	Days	Fuel Purchased	Cost of Fue
Propane Consumption	1-Jan-09			
	1-Feb-09	31	0 gal	\$-
	1-Mar-09	28	0 gal	\$-
	1-Apr-09	31	0 gal	\$-
	1-May-09	30	0 gal	\$-
	1-Jun-09	31	0 gal	
	1-Jul-09	30	0 gal	
	1-Aug-09	31	0 gal	
	1-Sep-09	31	0 gal	
	1-Oct-09	30	0 gal	
	1-Nov-09	31 30	0 gal	
	1-Dec-09 1-Jan-10	30 31	0 gal	
Annual Total	I-Jan-Tu	365	0 gal	r
Propane in kBtu & CO2 Emi		305	0 gal 0 kBtu	• -     0.00 Ton CO2     •

Figure 11: CND Level 1 Resources tab Page 1 ~ Natural Gas & LPG.

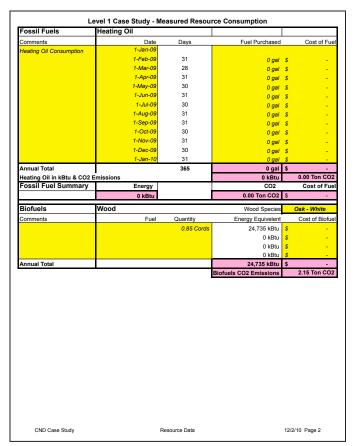


Figure 12: CND Level 1 Resources tab Page 2 ~ Heating Oil & Biofuels.

## Level 1 - Resources

Actual building resource consumption (energy and water) is entered on the *Level 1 - Resources* tab. In addition, renewable energy resource systems are identified at the top of the tab (see Figure 11). Site solar photovoltaic systems are identified by their peak DC capacity in kW. Site solar thermal systems are identified by their collector area. Site wind electric systems are identified by their peak DC capacity in kW.

#### Scope 1 Energy Resources ~ Fossil Fuel & Biofuel Combustion

The World Resources Institute structure for carbon dioxide emissions accounting is used to organize energy consumption into Scope 1: On Site Combustion and Scope 2: Electricity Consumption and Generation. For Scope 1, on site combustion use is divided into fossil fuel use (natural gas, propane and fuel oil) and biofuel use. Fossil fuel use can be input from utility or fuel bills. Input dates for the beginning and end of each billing cycle, the energy consumed in that billing cycle, and the cost of supplying the energy during the billing cycle. The spreadsheet automatically computes the number of days in the billing cycle. For each fuel type, the annual energy consumption is prorated to 365 days (actual annual billing cycle may be slightly more or less than 365 days). The prorating calculation provides estimates of annual fuel consumption when partial year consumption is available. Click on Cell D21 to examine the prorating equation for natural gas consumption. Biofuels are limited at this time to wood energy measured in cords. The species of wood combusted is chosen from a drop-down menu located in cell E60 (see Figure 12, the cell containing Oak - White).

Carbon Dioxide emissions due to energy consumption are automatically estimated using conversion constants given in *Source Energy and Emission Factors for Energy Use in Buildings* (M. Deru & P. Torcellini, NREL/TP-550-3867). Separate calculations of fossil fuel and biofuel carbon dioxide emissions are calculated (see Figure 12).

#### Scope 2 Energy Resources ~ Electricity

Electricity purchased from the power grid and electricity produced from wind or solar energy on site are entered as Scope 2 Energy and Emissions quantities. Billing cycle start and end dates, energy quantities and energy costs are entered in the same manner as fossil fuel consumption (see Figure 13). Note that the electricity produced from solar PV panels is entered as a single annual value (see Figure 13). While actual measurements of energy consumption and production are desired, there were problems with the site measurements and an estimate based on the energy simulation, 48,000 kWh, was used. The solar generated electricity sold to the electric utility was metered by the utility and it is entered in the area for solar electricity sold to the grid (see Figure 14). Wind electricity generated on site and wind electricity sold to the grid are treated similar to solar electric (Figures 14 and 15). The Aldo Leopold Legacy Center did not include wind electric systems.

Carbon Dioxide emissions due to electric generation are estimated using conversion constants given in *Source Energy and Emission Factors for Energy Use in Buildings* (M. Deru & P. Torcellini, NREL/TP-550-3867). The user must select the appropriate electric generation region from a drop-down menu in cell C165 (Figure 15). The *Eastern* electric region is chosen for the Legacy Center. If sub-metering is provided in the building project, the spreadsheet permits input of submetered electric consumption based either on sub areas of the building or on sub-metered uses. For the Aldo Leopold Legacy Center, each building was sub-metered as were the lights and the plug loads (see Figure 15).

Finally, water consumption can be entered (Figure 16). None is entered for the Legacy Center as water from the site well was not metered.

Grid Electricity	Emissions: Electric Purchases			
Comments	Date	Dava	Electricity Purchased	Cost of Servic
Comments	1-May-08	Days	Electricity Purchased	
	1-Jun-08	31	1.160 kWh \$	
	1-Jul-08	30	1,320 kWh \$	
	1-Aug-08	31	2,640 kWh \$	
	1-Sep-08	31	1,680 kWh \$	
	1-Oct-08	30	1,400 kWh \$	
	1-Nov-08	31	2,720 kWh \$	
	1-Dec-08	30	4,840 kWh \$	
	1-Jan-09	31	6,960 kWh \$	
	1-Feb-09	31	8.640 kWh \$	
	1-Mar-09	28	5.400 kWh \$	
	1-Apr-09	31	5,040 kWh \$	
	1-May-09	30	2.360 kWh \$	
Annual Total	i may oo	365	44,160 kWh \$	
Electricity in Heat Units			150,718 kBtu	.,
Solar Electricity	Total Solar Electricit			
Comments	Date	Days	Electricity Produced	
	1-May-08			
	1-Jun-08	31	0 kWh	
	1-Jul-08	30	0 kWh	
	1-Aug-08	31	0 kWh	
	1-Sep-08	31	0 kWh	
	1-Oct-08	30	0 kWh	
	1-Nov-08	31	0 kWh	
	1-Dec-08	30	0 kWh	
	1-Jan-09 1-Feb-09	31	0 kWh	
		31	0 kWh	
			0 kWh	
	1-Mar-09	28		
	1-Mar-09 1-Apr-09	31	0 kWh	
	1-Mar-09	31 30	48,000 kWh	
Annual Total Electricity in Heat Units	1-Mar-09 1-Apr-09	31		-

Li Wind Electricity	Wind Electricity Sol	d to Grid		
Comments	Date	Days	Electricity sold	
Enter Wind electricity	1-Jan-09	Dujo	Elobinoity bold	
sold to grid here here.	1-Feb-09	31	0 kWh	s -
	1-Mar-09	28	0 kWh	\$ -
	1-Apr-09	31	0 kWh	\$ -
	1-May-09	30	0 kWh	\$ -
	1-Jun-09	31	0 kWh	\$ -
	1-Jul-09	30	0 kWh	\$ -
	1-Aug-09	31	0 kWh	\$ -
	1-Sep-09	31	0 kWh 0 kWh	s -
	1-Oct-09 1-Nov-09	30 31	0 kWh 0 kWh	\$ - \$ -
	1-Nov-09	30	0 kWh	s - s -
	1-Jan-10	31	0 kWh	\$ -
Annual Total		365		\$ -
Electricity in Heat Units			0 kBtu	
Electricity Use Summa	ary			
Electricity Consumed in Bu	uilding	Г	228.125 kBtu	
Net Grid Electricity Purcha	sed and Cost		64.301 kBtu	\$ 2.444.48
Net Solar & Wind Electricit				s -
Electricity Region & Grid E Solar & Wind Electricity So Net Carbon Dioxide Emissi	missions	Electricity Consul Eastern	mption & Sales 0.481 Lb CO2/kBtu	36.21 Ton CO2 -20.76 Ton CO2 15.45 Ton CO2
Electricity Region & Grid E Solar & Wind Electricity So Net Carbon Dioxide Emissi Building Energy Use S Annual Fuel Cost Building Consumption Net Fuel Imports	missions old ions ummary \$ 2,444 252,860 kBtu 64,301 kBtu			-20.76 Ton CO2
Electricity Region & Grid E Solar & Wind Electricity So let Carbon Dioxide Emissi Building Energy Use S Annual Fuel Cost Building Consumption let Fuel Imports Renewable Energy Fraction	missions Id iummary \$ 2,444 252,860 kBtu 64,301 kBtu n 75%			-20.76 Ton CO2
Electricity Region & Grid E Solar & Wind Electricity So let Carbon Dioxide Emissi Building Energy Use S Annual Fuel Cost Building Consumption let Fuel Imports Renewable Energy Fraction	missions Id iummary \$ 2,444 252,860 kBtu 64,301 kBtu n 75%	Eastern Kain Area	0.481 Lb CO2/kBtu	-20.76 Ton CO2 15.45 Ton CO2 Subarea 2
Electricity Region & Grid E Solar & Wind Electricity So Net Carbon Dioxide Emissi Building Energy Use S Annual Fuel Cost Building Consumption Net Fuel Imports Renewable Energy Fraction Building Submetered E	missions id iummary 252,860 kBtu 64,301 kBtu 64,301 kBtu 75%	Eastern Main Area Office	0.481 Lb CO2/kBtu 0.481 Lb CO2/kBtu Subarea 1 Classroom	-20.76 Ton CO2 15.45 Ton CO2 Subarea 2 Workshop/Garage
Electricity Region & Grid E Solar & Wind Electricity So Net Carbon Dioxide Emissi Building Energy Use S Annual Fuel Cost Building Consumption Net Fuel Imports Renewable Energy Fraction Building Submetered E	missions ons iummary \$2,444 252,860 kBtu 64,301 kBtu 75% Energy Use Electricity Use by Area	Eastern Main Area Office 211,265 KBtu	0.481 Lb CO2/kBtu Subarea 1 Classroom 5,546 kBtu	-20.76 Ton CO2 15.45 Ton CO2 Subarea 2 Workshop/Garage 11,314 KBlu
Electricity Region & Grid E Solar & Wind Electricity So Joar & Wind Electricity So Juilding Energy Use S Annual Fuel Cost Building Consumption Vet Fuel Imports Renewable Energy Fraction Building Submetered E Annual	missions ions iummary \$2,444 252,860 kBtu n 64,301 kBtu n 75% Energy Use Ielectricity Use by Area Renewable Electricity	Eastern Main Area Office 211,265 KBtu 151,716 KBtu	0.481 Lb CO2/kBtu Subarea 1 Classroom 5.546 KBtu 3.983 KBtu	-20.76 Ton CO2 15.45 Ton CO2 5.45 Ton CO2 Workshop/Garag 11,314 kBtu 8,125 kBtu
Electricity Region & Grid E Giolar & Wind Electricity So let Carbon Dioxide Emissi Building Energy Use S Sunnual Fuel Cost Building Consumption let Fuel Imports Renewable Energy Fraction Building Submetered E Annual	missions ons iummary \$2,444 252,860 kBtu 64,301 kBtu 75% Energy Use Electricity Use by Area	Eastern Main Area Office 211,265 KBtu	0.481 Lb CO2/kBtu Subarea 1 Classroom 5,546 kBtu	-20.76 Ton CO2 15.45 Ton CO2 5.45 Ton CO2 Workshop/Garag 11,314 kBtu 8,125 kBtu
Electricity Region & Grid E Solar & Wind Electricity So Solar & Wind Electricity So Autor Carbon Dioxide Emissi Building Consumption Het Fuel Imports Renewable Energy Fraction Building Submetered E Annual Gri	missions ind ions ummary \$2,244 252,860 kBtu 64,301 kBtu For the second second Energy Use Electricity Use by Area Renewable Electricity Fossil Fuel Use by Area	Eastern Main Area Office 211,265 kBu 151,716 kBu 59,549 kBu 59,549 kBu	0.481 Lb CO2/kBlu Subarea 1 Classroom 5.546 kBlu 3.963 kBlu 1.553 kBlu Classroom	-20.76 Ton CO2 15.45 Ton CO2 Workshop/Garagg 11,314 kBu 8,125 kBu 3,189 kBu Workshop/Garagg
Electricity Region & Grid E Solar & Wind Electricity So Solar & Wind Electricity So Autor Carbon Dioxide Emissi Building Consumption Het Fuel Imports Renewable Energy Fraction Building Submetered E Annual Gri	Imissions Id id iummary \$2,444 252,860 kBtu 64,301 kBtu 75% Energy Use Energy Use Electricity Use by Area Renewable Electricity d Purchased Electricity d Purchased Electricity Renewable Electricity Aurual Gas	Eastern Main Area Office 211,265 ABU 151,716 ABU 59,549 KBU Office 0 KBU	0.481 Lb CO2/kBtu Subarna 1 Classroom 5.546 /881 3.963 /880 1.563 KBtu Classroom 0 / KBtu	-20 76 Ton CO2 15.45 Ton CO2 15.45 Ton CO2 Workshop/Garage 11.314 k8tt 8.125 k8tt 3.189 k8tt Workshop/Garage 0 k8tt
Electricity Region & Grid E Solar & Wind Electricity So Solar & Wind Electricity So Autor Carbon Dioxide Emissi Building Consumption Het Fuel Imports Renewable Energy Fraction Building Submetered E Annual Gri	missions ind ions ummary \$2,244 252,860 kBtu 64,301 kBtu 64,301 kBtu Forgy Use Electricity Use by Area Renewable Electricity Fossil Fuel Use by Area Natural Gas Fuel Oli	Eastern Main Area Office 211,256 kBtu 151,716 kBtu 59,549 kBtu Office 0 kBtu 0 kBtu	0.481 Lb CO2/kBlu Subarea 1 Classroom 5.546 kBlu 3.983 kBlu 1.563 kBlu Classroom 0 kBlu 0 kBlu	-20.76 Ton CO2 15.45 Ton CO2 15.45 Ton CO2 Workshop/Garag 11.314 ABL 8.125 ABL 3.189 KBL Workshop/Garag 0 KBL 0 KBL
Electricity Region & Grid E Solar & Wind Electricity So Solar & Wind Electricity So Autor Carbon Dioxide Emissi Building Consumption Het Fuel Imports Renewable Energy Fraction Building Submetered E Annual Gri	Imissions Id id iummary \$2,444 252,860 kBtu 64,301 kBtu 75% Energy Use Energy Use Electricity Use by Area Renewable Electricity d Purchased Electricity d Purchased Electricity Renewable Electricity Aurual Gas	Eastern Main Area Office 211,265 ABU 151,716 ABU 59,549 KBU Office 0 KBU	0.481 Lb CO2/kBtu Subarna 1 Classroom 5.546 /881 3.993 /880 1.553 KBtu Classroom 0 / KBtu	-20.76 Ton CO2 15.45 Ton CO2 15.45 Ton CO2 Workshop/Garag 11.314 ABL 8.125 ABL 3.189 KBL Workshop/Garag 0 KBL 0 KBL
Electricity Region & Grid E Solar & Wind Electricity So Set Carbon Dioxide Emissi Building Energy Use S Annual Fuel Cost Building Consumption Het Fuel Imports Renewable Energy Fraction Building Submetered E Annual Gri	missions id id immary \$ 2,444 252,860 kBtu 64,301 kBtu n Forergy Use Electricity Use by Area Natural Gas Fuel Oll Propane	Eastern Main Area Office 211,265 kBtu 151,716 kBtu 59,549 kBtu 0 kBtu 0 kBtu 0 kBtu	0.481 Lb CO2/kBtu 0.481 Lb CO2/kBtu Classroom 5.546 KBtu 1.563 KBtu 0 KBtu 0 KBtu 0 KBtu 0 KBtu 0 KBtu	-20.76 Ton CO2 15.45 Ton CO2 15.45 Ton CO2 Workshop/Garag 11.314 kBt 8.125 kBt 3.188 kBt 3.188 kBt 0 kBt 0 kBt 0 kBt 0 kBt
Electricity Region & Grid E Jolar & Wind Electricity So let Carbon Dioxide Emissi Building Energy Use S Innual Fuel Cost Building Consumption let Fuel Imports Renewable Energy Fraction Building Submetered E Annual Gri	missions ind ions ummary \$2,244 252,860 kBtu 64,301 kBtu 64,301 kBtu Forgy Use Electricity Use by Area Renewable Electricity Fossil Fuel Use by Area Natural Gas Fuel Oli	Eastern Main Area Office 211,256 kBtu 151,716 kBtu 59,549 kBtu Office 0 kBtu 0 kBtu	0.481 Lb CO2/kBlu Subarea 1 Classroom 5.546 kBlu 3.983 kBlu 1.563 kBlu Classroom 0 kBlu 0 kBlu	-20.76 Ton CO2 15.45 Ton CO2 15.45 Ton CO2 Workshop/Garag 11.314 kBt 8.125 kBt 3.188 kBt 3.188 kBt 0 kBt 0 kBt 0 kBt 0 kBt
Electricity Region & Grid E Solar & Wind Electricity So let Carbon Dioxide Emissi Building Energy Use S Annual Fuel Cost Suilding Consumption Vet Fuel Imports Renewable Energy Fraction Building Submetered E Annual Gri Annual	Imissions Ind State St	Eastern Main Area Office 211,256 kBtu 151,716 kBtu 59,549 kBtu 0	0.481 Lb CO2/kBtu Subarea 1 Classroom 5.546 kBty 3.963 kBtu Classroom 0.1814 0.	-20.76 Ton CO2 15.45 Ton CO2 15.45 Ton CO2 Workshop/Garag 17.374 kBtu 8.125 kBtu 0 kBtu 0 kBtu 0 kBtu 0 kBtu 0 kBtu 0 kBtu
Electricity Region & Grid E Solar & Wind Electricity So let Carbon Dioxide Emissi Building Energy Use S Annual Fuel Cost Suilding Consumption Vet Fuel Imports Renewable Energy Fraction Building Submetered E Annual Gri Annual	missions ide missions iummary \$ 2,444 252,860 kBtu 64,301 kBtu n Electricity Use by Area Renewable Electricity d Purchased Electricity Fossil Fuel Use by Area Natural Gas Natural Gas Fuel Oli Propane ual Biofuel Use by Area	Eastern Main Area Office 211,265 kBtu 151,716 kBtu 59,549 kBtu 0	0.481 Lb CO2/kBtu 0.481 Lb CO2/kBtu Classroom 5.546 kBtu 3.963 kBtu 3.963 kBtu 1.553 kBtu Classroom 0. kBtu 0.kBtu 0.kBtu Classroom	-20.76 Ton CO2 15.45 Ton CO2 15.45 Ton CO2 Workshop/Garag 17.374 kBtu 8.125 kBtu 0 kBtu 0 kBtu 0 kBtu 0 kBtu 0 kBtu 0 kBtu
Electricity Region & Grid E Solar & Wind Electricity So Net Carbon Dioxide Emissi Building Energy Use S Annual Fuel Cost Suilding Consumption Vel Fuel Imports Renewable Energy Fraction Building Submetered E Annual Gri Annual	missions id turmary \$2,444 252,860 kBtu 64,301 kBtu 75% Energy Use Electricity Use by Area Renewable Electricity d Purchased Electricity d Purchased Electricity Fossil Fuel Use by Area Natural Gas Fuel Oli Propane ual Biofuel Use by Area ctricity Use by Function Lighting	Eastern Eastern Main Area Office 211,256 kBtu 151,716 kBtu 0,5549 kBtu 0 KBtu	0.481 Lb CO2/kBtu Subarea 1 Classroom 5.546 kBty 3.963 kBtu Classroom 0.1814 0.	-20.76 Ton CO2 15.45 Ton CO2 15.45 Ton CO2 Workshop/Garag 17.374 kBtu 8.125 kBtu 0 kBtu 0 kBtu 0 kBtu 0 kBtu 0 kBtu 0 kBtu
Electricity Region & Grid E Solar & Wind Electricity So Net Carbon Dioxide Emissi Building Energy Use S Annual Fuel Cost Suilding Consumption Vel Fuel Imports Renewable Energy Fraction Building Submetered E Annual Gri Annual	missions id id id sign	Eastern Main Area Office 211,265 kBtu 151,716 kBtu 59,549 kBtu 0	0.481 Lb CO2/kBtu Subarea 1 Classroom 5.546 kBty 3.963 kBtu Classroom 0.1814 0.	-20.76 Ton CO2 15.45 Ton CO2 15.45 Ton CO2 Workshop/Garag 17.374 kBtu 8.125 kBtu 0 kBtu 0 kBtu 0 kBtu 0 kBtu 0 kBtu 0 kBtu
Electricity Region & Grid E Solar & Wind Electricity So Net Carbon Dioxide Emissi Building Energy Use S Annual Fuel Cost Suilding Consumption Vel Fuel Imports Renewable Energy Fraction Building Submetered E Annual Gri Annual	missions id turmmary \$2,444 252,860 kBtu 64,301 kBtu 75% Energy Use Electricity Use by Area Renewable Electricity d Purchased Electricity Fossil Fuel Use by Area Natural Gas Fuel Oli Propane ual Biofuel Use by Area ctricity Use by Area Lighting Plug Loads Pumps	Eastern Eastern Main Area Office 211,256 kBtu 151,716 kBtu 0,5549 kBtu 0 KBtu	0.481 Lb CO2/kBtu Subarea 1 Classroom 5.546 kBty 3.963 kBtu Classroom 0.1814 0.	-20.76 Ton CO2 15.45 Ton CO2 15.45 Ton CO2 Workshop/Garag 17.374 kBtu 8.125 kBtu 0 kBtu 0 kBtu 0 kBtu 0 kBtu 0 kBtu 0 kBtu
Gri Annual I Ann	missions id id id sign	Eastern Eastern Main Area Office 211,256 kBtu 151,716 kBtu 0,5549 kBtu 0 KBtu	0.481 Lb CO2/kBtu Subarea 1 Classroom 5.546 kBty 3.963 kBtu Classroom 0.1814 0.	-20.76 Ton CO2 15.45 Ton CO2 15.45 Ton CO2 Workshop/Garag 17.374 kBtu 8.125 kBtu 0 kBtu 0 kBtu 0 kBtu 0 kBtu 0 kBtu 0 kBtu

Figure 13: CND Level 1 Resources tab Page 3 ~ Grid & Solar Electricity.

Figure 15: CND Level 1 Resources tab Page 5  $\sim$  Electricity Summary.

Level 1 Case Study - Measured Resource Consumption

Comments Enter solar PV electricity sold to grid here here. Annual Total Electricity in Heat Units Wind Electricity Comments Enter Wind electricity	Date 1-May-08 1-Jun-08 1-Jun-08 1-Jun-08 1-Jun-09 1-Dec-08 1-Dec-08 1-Dec-08 1-Jan-09 1-Agr-09 1-Agr-09 1-Agr-09 1-Agr-09 1-Agr-09 1-Jan-09	Days	86,417 kBtu	\$ 272.16 \$ 211.68 \$ 292.32 \$ 265.44 \$ 157.92 \$ 73.92 \$ 3.33 \$ 10.00 \$ 90.72
Annual Total Electricity in Heat Units Wind Electricity Comments	1-Jur-08 1-Jur-08 1-Aug-08 1-Sep-08 1-Oct-08 1-Dec-08 1-Jar-09 1-Agr-09 1-Agr-09 1-Agr-09 1-Agr-09 1-Mary-08 1-Mary-08 1-Mary-08 1-Mary-08	30 31 31 30 31 30 31 31 31 31 31 30 <b>365</b> <b>ity Generated o</b> Days	3,240 kWh 2,320 kWh 3,360 kWh 1,880 kWh 880 kWh 40 kWh 1,080 kWh 2,000 kWh 3,200 kWh 25,320 kWh 86,417 kBtu br Purchased	\$ 272.10 \$ 211.66 \$ 222.31 \$ 265.45 \$ 175.92 \$ 3.33 \$ 10.00 \$ 90.77 \$ 168.00 \$ 268.80 \$ 2,126.80
Annual Total Electricity in Heat Units Wind Electricity Comments	1-Jul-08 1-Jug-08 1-Sep-08 1-Oct-08 1-Dec-08 1-Jan-09 1-Feb-09 1-May-09 1-May-09 Total Wind Electric Date 1-Jan-09	30 31 31 30 31 30 31 31 31 31 31 30 <b>365</b> <b>ity Generated o</b> Days	3,240 kWh 2,320 kWh 3,360 kWh 1,880 kWh 880 kWh 40 kWh 1,080 kWh 2,000 kWh 3,200 kWh 25,320 kWh 86,417 kBtu br Purchased	\$ 272.10 \$ 211.66 \$ 222.31 \$ 265.45 \$ 175.92 \$ 3.33 \$ 10.00 \$ 90.77 \$ 168.00 \$ 268.80 \$ 2,126.80
Electricity in Heat Units Wind Electricity Comments	1-Aug-08 1-Sep-08 1-Vor-08 1-Nor-08 1-Jee-09 1-Feb-09 1-Feb-09 1-Mar-09 1-Mar-09 1-Mar-09 1-Mar-09 1-Mar-09 1-Mar-09	31 31 30 31 30 31 31 28 31 30 365 <b>ity Generated o</b> Days	2,520 kWh 3,400 kWh 3,800 kWh 1,880 kWh 40 kWh 120 kWh 1,080 kWh 2,000 kWh 3,200 kWh 3,200 kWh 86,417 kBtu 86,417 kBtu	\$ 211.60 \$ 292.32 \$ 265.43 \$ 157.92 \$ 73.92 \$ 3.30 \$ 10.00 \$ 90.72 \$ 166.00 \$ 266.84 \$ 2,126.85
Electricity in Heat Units Wind Electricity Comments	1-Sep-08 1-Oct-08 1-Nov-08 1-Dec-08 1-Jan-09 1-Aer-09 1-Mar-09 1-Mar-09 1-Mar-09 1-Mar-09 1-Mar-09	31 30 31 31 31 28 31 30 <b>365</b> <b>ity Generated o</b> Days	3,480 kWh 3,160 kWh 1,880 kWh 40 kWh 1,080 kWh 2,000 kWh 2,000 kWh 25,320 kWh 86,417 kBtu or Purchased	\$ 292.31 \$ 265.4 \$ 157.92 \$ 3.30 \$ 0.00 \$ 90.77 \$ 168.00 \$ 268.80 \$ 2,126.80
Electricity in Heat Units Wind Electricity Comments	1-Ост-08 1-Мон-08 1-Ост-08 1-Јал-09 1-Маг-09 1-Маг-09 1-Мау-09 Тotal Wind Electric Date 1-Jал-09	30 31 30 31 31 31 28 31 30 <b>365</b> <b>ity Generated o</b> Days	3,160 kWh 1,880 kWh 880 kWh 100 kWh 120 kWh 2,000 kWh 2,000 kWh 3,200 kWh 25,320 kWh 86,417 kBtu br Purchased	\$ 265.44 \$ 157.99 \$ 73.99 \$ 3.33 \$ 10.00 \$ 90.77 \$ 168.00 \$ 268.80 \$ 2,126.80
Electricity in Heat Units Wind Electricity Comments	1-Nov-08 1-Dec-08 1-Jan-09 1-Feb-09 1-Mar-09 1-Mar-09 1-May-09 1-May-09 1-May-09 Date 1-Jan-09	31 30 31 31 28 31 30 <b>365</b> <b>ity Generated o</b> Days	1,880 kWh 880 kWh 100 kWh 120 kWh 2,000 kWh 3,200 kWh 2,5,300 kWh 86,417 kBtu br Purchased	\$ 157.92 \$ 73.93 \$ 10.08 \$ 90.72 \$ 168.00 \$ 268.80 \$ 2,126.88
Electricity in Heat Units Wind Electricity Comments	1-Dec-08 1-Jan-09 1-Feb-09 1-Mar-09 1-Apr-09 1-May-09 Total Wind Electric Date 1-Jan-09	30 31 28 31 30 <b>365</b> ity Generated o Days	880 kWh 40 kWh 120 kWh 2,000 kWh 2,000 kWh 3,200 kWh 25,320 kWh 86,417 kBtu br Purchased	\$ 73.92 \$ 3.36 \$ 10.06 \$ 90.77 \$ 168.00 \$ 268.80 \$ 2,126.86
Electricity in Heat Units Wind Electricity Comments	1-Jan-09 1-Feb-09 1-Apr-09 1-Apr-09 1-May-09 Total Wind Electric Date 1-Jan-09	31 31 28 31 30 <b>365</b> <b>ity Generated o</b> Days	40 kWh 120 kWh 1,080 kWh 2,000 kWh 3,200 kWh 25,320 kWh 86,417 kBtu or Purchased	\$ 3.36 \$ 10.06 \$ 90.72 \$ 168.00 \$ 268.80 \$ 2,126.88
Electricity in Heat Units Wind Electricity Comments	1-Feb-09 1-Mar-09 1-Арг-09 1-Мву-09 Тоtal Wind Electric Date 1-Jan-09	31 28 31 30 <b>365</b> ity Generated o Days	120 kWh 1,080 kWh 2,000 kWh 3,200 kWh 25,320 kWh 86,417 kBtu or Purchased	\$ 10.08 \$ 90.72 \$ 168.00 \$ 268.80 \$ 2,126.88
Electricity in Heat Units Wind Electricity Comments	1-Mar-09 1-Apr-09 1-May-09 Total Wind Electric Date 1-Jan-09	28 31 30 <b>365</b> ity Generated o Days	1,080 kWh 2,000 kWh 3,200 kWh 25,320 kWh 86,417 kBtu or Purchased	\$ 90.72 \$ 168.00 \$ 268.80 \$ 2,126.88
Electricity in Heat Units Wind Electricity Comments	1-Apr-09 1-May-09 Total Wind Electric Date 1-Jan-09	31 30 365 ity Generated o Days	2,000 kWh 3,200 kWh 25,320 kWh 86,417 kBtu or Purchased	\$ 168.00 \$ 268.80 \$ 2,126.88
Electricity in Heat Units Wind Electricity Comments	1-May-09 Total Wind Electric Date 1-Jan-09	30 365 ity Generated o Days	<u>3,200 kWh</u> 25,320 kWh 86,417 kBtu or Purchased	\$ <u>268.80</u> \$2,126.88
Electricity in Heat Units Wind Electricity Comments	Total Wind Electric Date 1-Jan-09	365 ity Generated o Days	25,320 kWh 86,417 kBtu or Purchased	\$ 2,126.88
Electricity in Heat Units Wind Electricity Comments	Date 1-Jan-09	ity Generated o Days	86,417 kBtu or Purchased	
Wind Electricity Comments	Date 1-Jan-09	Days	or Purchased	vlaue of sale
Comments	Date 1-Jan-09	Days		vlaue of sale
Comments	Date 1-Jan-09	Days		vlaue of sale
	1-Jan-09		Electricity Produced	vlaue of sale
Enter Wind electricity				
produced here.	1-Feb-09	31	0 kWh	
	1-Mar-09	28	0 kWh	
	1-Apr-09	31	0 kWh	
	1-May-09	30	0 kWh	
	1-Jun-09	31	0 kWh	
	1-Jul-09	30	0 kWh	
	1-Aug-09 1-Sep-09	31 31	0 kWh 0 kWh	
	1-Oct-09	30	0 kWh	
	1-Nov-09	31	0 kWh	
	1-Dec-09	30	0 kWh	
Annual Tatal	1-Jan-10	31	0 kWh	
		365		\$-
Annual Total Electricity in Heat Units	1~387-70	365	0 kWh 0 kWh 0 kBtu	\$

Water Consumption				
Comments	Date	Days	Water Purchased	Cost of Service
	1-Jan-09			
	1-Feb-09	31	0 ccf	\$ -
	1-Mar-09	28		
	1-Apr-09	31		
	1-May-09	30		
	1-Jun-09	31		
	1-Jul-09	30		
	1-Aug-09	31		
	1-Sep-09	31		
	1-Oct-09	30		
	1-Nov-09	31		
	1-Dec-09	30		
	1-Jan-10	31		
Annual Water Total		365	0 ccf	\$-
Water Recycling & Harv				
Comments	Date	Days	Water Recycled	Rain Harvester
	1-Jan-09			
	1-Feb-09	31	0 ccf	0 cci
	1-Mar-09	28		
	1-Apr-09	31		
	1-May-09	30		
	1-Jun-09	31		
	1-Jul-09	30		
	1-Aug-09	31		
	1-Sep-09	31		
	1-Oct-09	30		
	1-Nov-09	31		
	1-Dec-09	30		
	1-Jan-10	31		
Annual Water Total		365	0 ccf	0 cct
W-4 0	0			
Water Consumption by	Mains Water	Recycled Water	Harvested Rain Water	Total for End Use
Hot Water	Wallis Water	Recycleu Water	Haivesteu Kalli vvatei	0 gal
Water for Toilets & Urinals				0 gal
vater for foliets & officials				v gai
Water Consumption by	Sub-area			
mater consumption by	Mains Water	Recycled Water	Harvested Rain Water	Total Wate
Office				0 ga
Classroom				0 ga
Workshop/Garage				0 gal
				0 gai

Figure 14: CND Level 1 Resources tab Page 4 ~ Solar & Wind Electricity.

Figure 16: CND Level 1 Resources tab Page 6 ~ Water.

Aldo Leopold Legacy Center         Basis of Analysis         Gross Measured Are;           Bariso of Analysis         Gross Measured Are;         No           Baraboo         Wisconsin         No           Baraboo         Wisconsin         No           Fuel         Modeled Energy Consumption         Cost/GMA           Fossil Fuels         0 KBu/SF         0.00 S/SF         0 Lb CO2           Grid Electricity Purchased         0 KBu/SF         0.25/SF         3 Lb CO2           Renewable Electricity Sold         27,854 KBu/SF         -0.00 S/SF         -0 Lb CO2           Renewable Electricity Sold         117,206 KBu         10 KBu/SF         -0.00 S/SF         -5 Lb CO2           Renewable Electricity Consumed         117,206 KBu         10 KBu/SF         -0.00 S/SF         -5 Lb CO2           Renewable Electricity Sold         27,854 KBu         10 KBu/SF         -0.00 S/SF         -1 Lb CO2           Renewable Electricity Consumed         91,902 KBu         7 KBu/SF         0.00 S/SF         0 Lb CO2           Renewable Electricity Consumed         27,854 KBu         0 KBu/SF         0.00 S/SF         0 Lb CO2           Renewable Electricity Consumed         13,724 KBu/SF         0.00 S/SF         0 Lb CO2           Renewable Electricity Consumed
Fuel         Modeled Energy Consumption           Fossil Fuels         0 kBtu SF         C.000 \$/SF         0 Lb CO2           Silo Fuels         0 kBtu SF         0.00 \$/SF         0 Lb CO2           Silo Fuels         0 kBtu SF         0.00 \$/SF         0 Lb CO2           Grid Electricity Purchased         89.352 kBtu         0 kBtu/SF         0.00 \$/SF         0 Lb CO2           Renevable Electricity Cenerated/Purchased         209,108 kBtu         7 kBtu/SF         0.00 \$/SF         - 8 Lb CO2           Renevable Electricity Sold         117,206 kBtu         17 kBtu/SF         0.00 \$/SF         - 8 Lb CO2           Renevable Electricity Sold         27,854 kBtu         0 kBtu/SF         0.00 \$/SF         0 Lb CO2           Vet Renevable Electricity Sold         27,854 kBtu         - 2 kBtu/SF         0.00 \$/SF         0 Lb CO2           Fearewable Electricity Consumed         91.902 kBtu         - 7 kBtu/SF         0.00 \$/SF         0 Lb CO2           Fuel         Measured Energy/CMA         Cost/GMA         CO2/GMA           Fassil Fuels         0 HBtu         2 kBtu/SF         0.00 \$/SF         0 Lb CO2           Srid Electricity Purchased         0 HBtu         2 kBtu/SF         0.00 \$/SF         0 Lb CO2           Freasil Fuels         0 HBtu<
Energy         Energy/EMA         Cost/GMA         CO2/GMA           Fossil Fuels         0 kBtu/SF         0.00 \$/SF         0.10 CO2           Sil Fuels         0 kBtu/SF         0.00 \$/SF         0.10 CO2           Sil Fuels         0 kBtu/SF         0.00 \$/SF         0.10 CO2           Sin Fuels         0 kBtu/SF         0.00 \$/SF         0.10 CO2           Sin Electricity Purchased         89,352 kBtu         7 kBtu/SF         0.00 \$/SF         0.10 CO2           Renewable Electricity Generated/Purchased         90,9108 kBtu         17 kBtu/SF         0.02 \$/SF         3.10 CO2           Renewable Electricity Sold         117.206 kBtu         17 kBtu/SF         0.00 \$/SF         0.10 CO2           Net Grid Electricity Purchased         0 kBtu/SF         0.00 \$/SF         0.10 CO2           Net Renewable Electricity Consumed         91.902 kBtu         7 kBtu/SF         0.00 \$/SF         1.10 CO2           Renewable Electricity Consumed         91.902 kBtu         7 kBtu/SF         0.00 \$/SF         1.10 CO2           Fuels         Measured Energy/CMA         Cost/GMA         CO2/GMA         Cost/GMA         CO2/GMA           Fossil Fuels         0 KBtu/SF         0.00 \$/SF         0.10 CO2         S/SF         6.10 CO2         S/SF
Energy         Energy/EMA         Cost/GMA         CO2/GMA           Fossil Fuels         0 kBtu/SF         0.00 \$/SF         0.10 CO2           Sil Fuels         0 kBtu/SF         0.00 \$/SF         0.10 CO2           Sil Fuels         0 kBtu/SF         0.00 \$/SF         0.10 CO2           Sin Fuels         0 kBtu/SF         0.00 \$/SF         0.10 CO2           Sin Electricity Purchased         89,352 kBtu         7 kBtu/SF         0.00 \$/SF         0.10 CO2           Renewable Electricity Generated/Purchased         90,9108 kBtu         17 kBtu/SF         0.02 \$/SF         3.10 CO2           Renewable Electricity Sold         117.206 kBtu         17 kBtu/SF         0.00 \$/SF         0.10 CO2           Net Grid Electricity Purchased         0 kBtu/SF         0.00 \$/SF         0.10 CO2           Net Renewable Electricity Consumed         91.902 kBtu         7 kBtu/SF         0.00 \$/SF         1.10 CO2           Renewable Electricity Consumed         91.902 kBtu         7 kBtu/SF         0.00 \$/SF         1.10 CO2           Fuels         Measured Energy/CMA         Cost/GMA         CO2/GMA         Cost/GMA         CO2/GMA           Fossil Fuels         0 KBtu/SF         0.00 \$/SF         0.10 CO2         S/SF         6.10 CO2         S/SF
Tossil Fuels         0 kBu/ Sin Fuels         0 kBu/ Viet         0 kBu/SF         0.00 S/SF         0 Lb CO2 O Lb CO2           Sin Fuels         0 kBu/SF         0.00 S/SF         0 Lb CO2         0
Bits         0 kBtu         0 kBtu/SF         0.00 S/SF         0.00 S/SF           Grid Electricity Purchased         89,352 kBtu         7 kBtu/SF         0.22 s/SF         3 Lb CO2           Renewable Electricity Generated/Purchased         209,100 kBtu         17 kBtu/SF         0.00 S/SF         8 Lb CO2           Renewable Electricity Sold         117,200 kBtu         10 kBtu/SF         0.00 S/SF         8 Lb CO2           Renewable Electricity Sold         117,200 kBtu         10 kBtu/SF         0.00 S/SF         6 Lb CO2           Vet Grid Electricity Purchased         7 kBtu/SF         0.00 S/SF         0 Lb CO2           Renewable Electricity Consumed         91,902 kBtu         7 kBtu/SF         0.00 S/SF         0 Lb CO2           Renewable Electricity Consumed         91,902 kBtu         7 kBtu/SF         0.00 S/SF         0 Lb CO2           Renewable Electricity Consumed         91,902 kBtu         7 kBtu/SF         0.00 S/SF         0 Lb CO2           Solis Fuels         0 KBtu         0 KBtu/SF         0.00 S/SF         0 Lb CO2           Grid Electricity Purchased         10 KBtu/SF         0.00 S/SF         0 Lb CO2           Srid Electricity Generated/Purchased         150,718 kBtu         12 kBtu/SF         0.00 S/SF         6 Lb CO2           Grid Electric
Renewable Electricity Generated/Purchased         209,108 kBtu 117,206 kBtu         17 kBtu/SF         0.00 \$/SF         -8 b C/2           Renewable Sld(Grld Purchased         117,206 kBtu         10 kBtu/SF         -0.00 \$/SF         -5 b C/2           Vet Grid Electricity Sold         7 kBtu/SF         -0.00 \$/SF         -5 b C/2         -5 b C/2           Vet Grid Electricity Purchased         0 kBtu         0 kBtu/SF         -0.00 \$/SF         -1 b C/2           Vet Renewable Electricity Consumed         91,902 kBtu         -2 kBtu/SF         -0.00 \$/SF         -1 b C/2           Renewable Sid(Grld Purchased         91,902 kBtu         -2 kBtu/SF         -0.00 \$/SF         -1 b C/2           Renewable Electricity Consumed         91,902 kBtu         -2 kBtu/SF         -0.00 \$/SF         -1 b C/2           Fuel         Energy         Energy (CMA         Cost/GMA         CO2/GMA           Cossili Fuels         0 kBtu         1 kBtu/SF         -0.00 \$/SF         0 b D c/2           Sind Electricity Purchased         150,718 kBtu         1 kBtu/SF         -0.00 \$/SF         6 b D c/2           Grid Electricity Generated/Purchased         153,224 kBtu         1 kBtu/SF         -0.00 \$/SF         -6 b C/2           Renewable Electricity Generated/Purchased         86,417 kBtu         7 kBtu/SF
Renewable Electricity Sold         117.206 kBtu         10 kBtu/SF         -0.23 \$/SF         -5 Lb CO2           Renewable SidGrid Purchased         0 kBtu/SF         0.00 \$/SF         0 Lb CO2         -5 Lb CO2           Vet Grid Electricity Purchased         0 kBtu/SF         0.00 \$/SF         0 Lb CO2         -1 Lb CO2           Renewable Electricity Sold         27, 854 kBtu         -2 kBtu/SF         0.00 \$/SF         -1 Lb CO2           Renewable Electricity Consumed         91,902 kBtu         -2 kBtu/SF         0.00 \$/SF         -1 Lb CO2           Fuel         Measured Energy/CMA         Cost/GMA         CO2/GMA         Cost/GMA         CO2/GMA           Fouristic Fuels         0 KBtu/SF         0.00 \$/SF         0 Lb CO2         -1 Lb CO2           Sind Electricity Purchased         10 KBtu/SF         0.00 \$/SF         0 Lb CO2           Sind Electricity Purchased         150 7/16 kBtu         12 kBtu/SF         0.00 \$/SF         0 Lb CO2           Sind Electricity Generated/Purchased         150 7/16 kBtu         13 kBtu/SF         0.00 \$/SF         6 Lb CO2           Renewable Electricity Generated/Purchased         86.417 kBtu         7 kBtu/SF         -0.17 \$/SF         -5 Lb CO2
Renewable Sold/Grid Purchased         T kBtu/SF         0.00 \$/SF         0 Lb CO2           Vet Grid Electricity Purchased         0 kBtu         0 kBtu/SF         0.00 \$/SF         0 Lb CO2           Vet Renewable Electricity Sold         27,854 kBtu         -2 kBtu/SF         0.00 \$/SF         -1 Lb CO2           Renewable Electricity Consumed         91,902 kBtu         7 kBtu/SF         0.00 \$/SF         -1 Lb CO2           Fuel         Energy         Energy Consumption         Cost/GMA         CO2/GMA           Tossii Fuels         0 kBtu/SF         0.00 \$/SF         0.10 b CO2           Gid Electricity Purchased         150,718 kBtu         2 kBtu/SF         0.00 \$/SF         0 Lb CO2           Renewable Electricity Generated/Purchased         163,824 kBtu         13 kBtu/SF         0.00 \$/SF         6 Lb CO2           Renewable Electricity Generated/Purchased         86,417 KBtu         7 kBtu/SF         -0.10 \$/SF         -6 Lb CO2
Wet Grid Electricity Purchased         0 kBtu         0 kBtu/SF         0.00 \$/SF         0 Lb C02           Net Renewable Electricity Consumed         27,854 kBtu         7 kBtu/SF         0.00 \$/SF         -1 Lb C02           Renewable Electricity Consumed         91,902 kBtu         7 kBtu/SF         0.00 \$/SF         -1 Lb C02           Fuel         Measured Energy Consumption         -         Cost/GMA         Cost/GMA         Cost/GMA           Forsil Fuels         0 kBtu/SF         0.00 \$/SF         0.1b C02         -         -           Grid Electricity Purchased         0 kBtu/SF         0.00 \$/SF         0.1b C02         -         -           Grid Electricity Purchased         150,718 kBtu         2 kBtu/SF         0.00 \$/SF         0.1b C02         -           Sind Electricity Generated/Purchased         150,718 kBtu         12 kBtu/SF         0.00 \$/SF         6 Lb C02           Renewable Electricity Generated/Purchased         86,417 kBtu         7 kBtu/SF         -0.17 \$/SF         -6 Lb C02           Renewable Electricity Sold         86,417 kBtu         7 kBtu/SF         -0.17 \$/SF         -3 Lb C02
Net Renewable Electricity Sold         27,854 kBtu 91,902 kBtu         -2 kBtu/SF         0.06 \$/SF         -1 Lb CO2           Renewable Electricity Consumed         91,902 kBtu         7 kBtu/SF         0.06 \$/SF         -1 Lb CO2           Fuel         Measured Energy Consumption         Energy/GMA         Cost/GMA         CO2/GM/           Fossil Fuels         0 kBtu         24,85tu/SF         0.00 \$/SF         0 Lb CO2           Gio Electricity Purchased         24,735 kBtu         12 kBtu/SF         0.00 \$/SF         0 Lb CO2           Renewable Electricity Generated/Purchased         163,824 kBtu         13 kBtu/SF         0.00 \$/SF         6 Lb CO2           Renewable Electricity Generated/Purchased         86,417 kBtu         7 kBtu/SF         -0.17 \$/SF         -6 Lb CO2           Renewable Electricity Sold         86,417 kBtu         7 kBtu/SF         -0.17 \$/SF         -3 Lb CO2
Renewable Electricity Consumed         91,902 kBtu         7 kBtu/SF           Fuel         Measured Energy Consumption Energy         Cost/GMA         Cost/GMA         CO2/GMA           Tossil Fuels         0 kBtu/SF         0.00 \$/SF         0 Lb CO2         0 Lb CO2         0.00 \$/SF         0 Lb CO2         0.00 \$/SF         0 Lb CO2         0.00 \$/SF         6 Lb CO2         0.00 \$/SF         0.00 \$/SF         0.00 \$/SF         0.00 \$/SF         0.
Fuel         Measured Energy Consumption           Fossil Fuels         0 kBtu/SF         Cosl/GMA         Cosl/GMA         CO2/GM/           Fossil Fuels         0 kBtu/SF         0.00 \$/SF         0.10 CO2         CO2/GM/           Gio Fuels         0 kBtu/SF         0.00 \$/SF         0.10 CO2         CO2/GM/           Grid Electricity Purchased         150,718 kBtu         12 kBtu/SF         0.00 \$/SF         0.10 CO2           Renevable Electricity Generated/Purchased         150,718 kBtu         13 kBtu/SF         0.00 \$/SF         6.10 CO2           Renevable Electricity Sold         86,417 kBtu         13 kBtu/SF         0.01 7,\$/SF         -3.1b CO2           Renevable Electricity Sold         86,417 kBtu         7 kBtu/SF         -3.1b CO2         -3.1b CO2
Energy         Energy         Energy         Cost/GMA         Cost/GMA         CO2/GMA           Gasil Fuels         0.48lus         0.48lus/SF         0.00 §/SF         0.1b CO2/GMA           Sin Fuels         0.48lus/SF         0.00 §/SF         0.1b CO2/GMA           Sin Electricity Purchased         150.718 kBu         2 kBu/SF         0.00 §/SF         0.1b CO2           Sind Electricity Furchased         150.718 kBu         13 kBu/SF         0.03 7 §/SF         6.1b CO2           Renewable Electricity Sold         86.417 kBu         7 kBu/SF         -0.17 \$/SF         -3 Lb CO2           Renewable Electricity Sold         86.417 kBu         7 kBu/SF         -0.17 \$/SF         -3 Lb CO2
Energy         Energy         Energy         Cost/GMA         Cost/GMA         CO2/GMA           Gasil Fuels         0.48lus         0.48lus/SF         0.00 §/SF         0.1b CO2/GMA           Sin Fuels         0.48lus/SF         0.00 §/SF         0.1b CO2/GMA           Sin Electricity Purchased         150.718 kBu         2 kBu/SF         0.00 §/SF         0.1b CO2           Sind Electricity Furchased         150.718 kBu         13 kBu/SF         0.03 7 §/SF         6.1b CO2           Renewable Electricity Sold         86.417 kBu         7 kBu/SF         -0.17 \$/SF         -3 Lb CO2           Renewable Electricity Sold         86.417 kBu         7 kBu/SF         -0.17 \$/SF         -3 Lb CO2
Fossil Fuels         0 kBtu         0 kBtu/SF         0.00 \$/SF         0 Lb CO2           Bio Fuels         24,735 kBtu         2 kBtu/SF         0.00 \$/SF         0 Lb CO2           Grid Electricity Purchased         150,718 kBtu         12 kBtu/SF         0.00 \$/SF         6 Lb CO2           Renewable Electricity Cenerated/Purchased         163,824 kBtu         13 kBtu/SF         0.00 \$/SF         -6 Lb CO2           Renewable Electricity Sold         86,417 kBtu         7 kBtu/SF         -0.17 \$/SF         -3 Lb CO2           Renewable Sold/Grid Purchased         7 kBtu/SF         -0.17 \$/SF         -3 Lb CO2
Bio Fuels         24 735 kBlu         2 kBluxSF         0.00 \$/SF         0.10 CO2           Grid Electricity Purchased         150,718 kBlu         12 kBluxSF         0.37 \$/SF         6 Lb CO2           Renewable Electricity Generated/Purchased         163,8224 kBu         13 kBluxSF         0.00 \$/SF         6 Lb CO2           Renewable Electricity Sold         86,417 kBlu         7 kBluxSF         0.017 \$/SF         -6 Lb CO2           Renewable Electricity Sold         86,417 kBlu         7 kBluxSF         -0.017 \$/SF         -3 Lb CO2
Grid Electricity Purchased         150,718 kBtu         12 kBtu/SF         0.37 \$/SF         6 Lb CO2           Renewable Electricity Generated/Purchased         153,824 kBtu         13 kBtu/SF         0.00 \$/SF         -6 Lb CO2           Renewable Electricity Sold         86,417 kBtu         7 kBtu/SF         -0.17 \$/SF         -3 Lb CO2           Renewable Sold/Grid Purchased         7 kBtu/SF         -0.17 \$/SF         -3 Lb CO2
Renewable Electricity Generated/Purchased         163.824 kBtu         13 kBtu/SF         0.00 \$/SF         -6 Lb CO2           Renewable Electricity Sold         86.417 kBtu         7 kBtu/SF         -0.17 \$/SF         -3 Lb CO2           Renewable Sold/Grid Purchased         7 kBtu/SF         -0.17 \$/SF         -3 Lb CO2
Renewable Electricity Sold         86,417 kBtu         7 kBtu/SF         -0.17 \$/SF         -3 Lb CO2           Renewable Sold/Grid Purchased         7 kBtu/SF         7 kBtu/SF         -3 Lb CO2         -3 Lb CO2
Renewable Sold/Grid Purchased 7 kBtu/SF
Net Grid Electricity Purchased 64,301 kBtu 5 kBtu/SF 3 Lb CO2
Net Renewable Electricity Sold 0 kBtu 0 kBtu/SF 0 Lb CO2
Renewable Electricity Consumed 77,407 kBtu 6 kBtu/SF
Renewable Electricity Consumed 77,407 kBtu 6 kBtu/SF
Renewable Electricity Consumed 77,407 kBtu 6 kBtu/SF



12/2/10 Page 1

CND Case Study

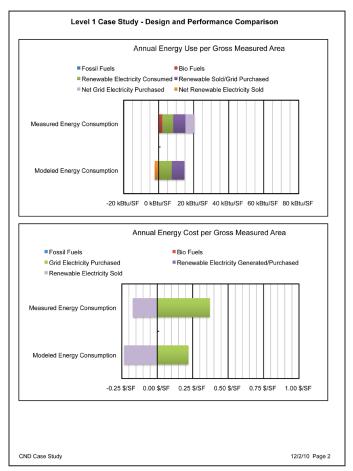


Figure 18: CND Level 1 Design Goals tab Page 2 ~ Energy & Cost Graphs.

## Level 1 - Design Goals

With the input of estimated energy consumption of the building deign, actual resource use can be compared to design projections. Estimated energy consumption of the building is input on the *Level 1 - Design Goals* tab (one could also input actual energy consumption fo a building before rennovation). Energy estimates typically are provided in a LEED submission. Values for fossil fuel, biofuel, electricity pruchases from the grid, site based renewable electricity sold to the grid, and the renewable energy generated or purchased for direct use in the building are entered on page one of the *Level 1 - Design Goals* tab (see Figure 17). Three graphs are produced to compare actual and estimated (modeled) energy use and emissions.

Comparison of actual and modeled building energy use (EUI) is given in the top graph of Figure 18. The building EUI in kBtu/SF per year is the total length of the bar, mad up of different energy consumption components. There are no fossil fuels consumed in the Legacy Center. Actual biofuel consumption (wood burning stoves) is included, but it was not modeled during design. The dark purple indicates an equal portion of renewable electricity sold to the grid and electricity purchased from the grid. The simulation model indicated more renewable energy sold to the grid (the negative portion of the modeled energy consumption). The actual building consumed more electricity from the grid than was sold (light purple area in the Measured energy consumption bar). The lower graph indicates electricity purchases (green) and renewable electricity sales (purple) in dolars per SF per year.

The carbon emissions graph is illustrated in Figure 19. Renewable energy is indicated as negative, or avoided, carbon dioxide emissions.

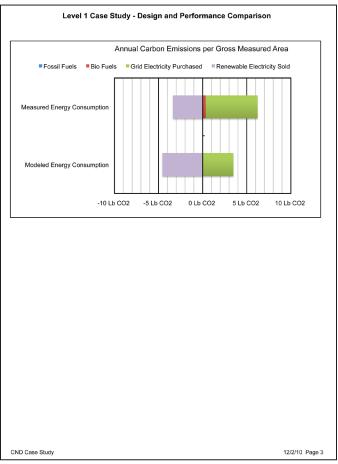


Figure 19: CND Level 1 Design Goals tab Page 3 ~ CO, Emissions.

Aldo Leopold Legacy Center	Building Type and Ow	nership	
he Kubala Washatko Architects	Building Type	Office Building	Year Complete
Baraboo Wisconsin	Ownership Type	Non-profit	200
Costs per Gross Measured Area	IP Units	Metric Units	
Jnit Construction Cost	378.58 \$/sf	4074.97 \$/m^2	
Jnit Energy Cost per year	0.20 \$/sf-yr	2.14 \$/m^2-yr	
Jnit Water Costs per year	0.00 \$/sf-yr	0.00 \$/m^2-yr	
Energy Use per Gross Measured Area	IP Heat Units	IP Electrical Units	Metric Electrical Uni
Energy Utilization Intensity	20.5 kBtu/SF-yr	6.0 kWh/SF-yr	64.7 kWh/m^2-yr
Site Renewable Energy Generation Intensity	15.3 kBtu/SF-yr	4.5 kWh/SF-yr	48.3 kWh/m^2-yr
Net Imported Energy Intensity	5.2 kBtu/SF-yr	1.5 kWh/SF-yr	16.5 kWh/m^2-yr
Carbon Dioxide Emissions	IP Units	Metric Units	
Scope 1 - Fossil Fuels	0.00 Ton CO2	0.00 metric T CO2	
Scope 1 - Biofuels	2.15 Ton CO2	1.95 metric T CO2	
Scope 2 - Grid Electricity	36.21 Ton CO2	32.88 metric T CO2	
Scope 2 - Solar PV Electricity	-20.76 Ton CO2	-18.85 metric T CO2	
Total Emissions	17.60 Ton CO2	15.98 metric T CO2	
Net Fossil Fuel Emissions	15.45 Ton CO2	14.03 metric T CO2	
CO2 Emissions per Gross Measured Area	2.51 Lb CO2/SF-yr	12.3 kg CO2/m^2-yr	
Nater Usage	IP Units	Metric Units	
Water Usage per Gross Measured Area	0.0 gal/sf-yr	0.0 l/m^2-vr	
Site Recycled Water	0.0 ga#si=yi	0.0 Mil 2-yi	
Site Rainfall Harvested	0%		
Resource Use per Occupant	IP Units	Metric Units	
Occupant Utilization Intensity	850 sf/FTE	79 m^2/FTE	
Occupant Energy Intensity	17,439 kBtu/FTE-yr	5,109 kWh/FTE-yr	
	4,435 kBtu/FTE-yr	1,299 kWh/FTE-yr	
Occupant Imported Energy Intensity	1.07 T CO2/FTE-yr	0.97 mT CO2/FTE-yr	
Occupant Imported Energy Intensity Occupant Net CO2 Emissions Intensity		,	
	0 ccf/FTE-yr	0 I/FTE-yr	
Decupant Net CO2 Emissions Intensity Decupant Water Intensity		0 l/FTE-yr	
Decupant Net CO2 Emissions Intensity Decupant Water Intensity	0 ccf/FTE-yr	0 l/FTE-yr	
Occupant Net CO2 Emissions Intensity Occupant Water Intensity Daylighting per	0 ccf/FTE-yr Gross Measured Area	0 l/FTE-yr	
Decupant Net CO2 Emissions Intensity Decupant Water Intensity Daylighting per Percent Daylit Spaces	0 ccf/FTE-yr Gross Measured Area 87.3%	0 l/FTE-yr	
Decupant Net CO2 Emissions Intensity Decupant Water Intensity Daylighting per Percent Daylit Spaces Floor Area Efficiencies	0 ccf/FTE-yr Gross Measured Area 87.3% per Gross Area	0 //FTE-yr	
Decupant Net CO2 Emissions Intensity Decupant Water Intensity Daylighting per Percent Daylit Spaces Toor Area Efficiencies Measured Area/Gross Area Ratio	0 ccf/FTE-yr Gross Measured Area 87.3% per Gross Area 91.6%	0 VFTE-yr	
Decupant Net CO2 Emissions Intensity Decupant Water Intensity Daylighting per Percent Daylit Spaces Floor Area Efficiencies Weasured Area/Gross Area Ratio Jsable (Assignable) Area/Gross Area Ratio	0 ccf/FTE-yr Gross Measured Area 87.3% per Gross Area 91.6% 64.3%	0 VFTE-yr	
Decupant Net CO2 Emissions Intensity Decupant Water Intensity Daylighting per Percent Daylit Spaces Floor Area Efficiencies Weasured Area/Gross Area Ratio Decupied Area/Gross Area Ratio	0 cct/FTE-yr Gross Measured Area 87.3% per Gross Area 91.6% 64.3% 90.8%	0 //FTE-yr	

Figure 20: CND Level 1 Design Goals tab Page 1 ~ Modeled Energy Use.

Energy Use per Gross Measured Area	Office	Classroom	Workshop/Garage
Energy Utilization Intensity	24.1 kBtu/SF-yr	9.1 kBtu/SF-yr	7.3 kBtu/SF-yr
	7.1 kWh/SF-yr	2.7 kWh/SF-yr	2.1 kWh/SF-yr
	76.0 kWh/m^2-yr	28.7 kWh/m^2-yr	23.0 kWh/m^2-yr
Site Renewable Energy Generation	17.9 kBtu/SF-yr	7.8 kBtu/SF-yr	5.2 kBtu/SF-yr
	5.2 kWh/SF-yr	2.3 kWh/SF-yr	1.5 kWh/SF-yr
	56.4 kWh/m^2-yr	24.6 kWh/m^2-yr	16.5 kWh/m^2-yr
Net Imported Energy Intensity	6.2 kBtu/SF-yr	1.3 kBtu/SF-yr	2.1 kBtu/SF-yr
	1.5 kWh/SF-yr 16.5 kWh/m^2-yr	0.7 kWh/SF-yr 7.2 kWh/m^2-yr	0.4 kWh/SF-yr 4.8 kWh/m^2-yr
Carbon Dioxide Emissions per Sub Area	Office	Classroom	Workshop/Garage
Scope 1 - Fossil Fuels	0.00 Ton CO2	0.00 Ton CO2	0.00 Ton CO2
	0.00 metric T CO2	0.00 metric T CO2	0.00 metric T CO2
Scope 1 - Biofuels	1.68 Ton CO2	0.47 Ton CO2	0.00 Ton CO2
	1.52 metric T CO2	0.43 metric T CO2	0.00 metric T CO2
Scope 2 - Grid Electricity	14.31 Ton CO2	0.38 Ton CO2	0.77 Ton CO2
	12.99 metric T CO2	0.34 metric T CO2	0.70 metric T CO2
Scope 2 - Solar PV Electricity	0.00 Ton CO2	0.00 Ton CO2	0.00 Ton CO2
	0.00 metric T CO2	0.00 metric T CO2	0.00 metric T CO2
Total Emissions	15.98 Ton CO2	0.85 Ton CO2	0.77 Ton CO2
	14.51 metric T CO2 14.31 Ton CO2	0.77 metric T CO2 0.38 Ton CO2	0.70 metric T CO2 0.77 Ton CO2
Jet Fossil Fuel Emissions			0.70 metric T CO2
	12.99 metric T CO2	0.34 metric T CO2	
Vet Fossil Fuel Emissions Fossil CO2 Emissions Intensity per Gross Measured Area	12.99 metric T CO2 2.99 Lb CO2/SF-yr 14.6 kg CO2/m^2-yr	0.34 metric T CO2 0.62 Lb CO2/SF-yr 3.0 kg CO2/m^2-yr	0.99 Lb CO2/SF-yr 4.8 kg CO2/m^2-yr

Figure 21: CND Level 1 Design Goals tab Page 2 ~ Energy & Cost Graphs.

## Level 1 - Metrics

Once project and resumption data is entered, the Carbon Neutral Design Building Case Study Spreadsheet produces two pages of resource consumption and emissions metrics (Figures 20 and 21 at left). Metrics are computed based on the metric area chosen on the Project tab. In the case of the Aldo Leopold Legacy Center, Gross Measured Area (which NREL calls the Gross Interior Floor Area) is the metric area. The chosen metric area is automatically indicated in the spreadsheet for each consumption metric. Normalized consumption is given in both imperial (IP) and standard international (Metric) units.

The first set of metrics relate to costs. Construction, annual energy, and annual water costs are provided per SF and m<sup>2</sup>.

Energy Use is given in heat and electrical energy units for total building energy consumption, renewable energy generation and net imported enery consumption.

Carbon dioxide emissions are given by Scope for the total building and as net emissions per chosen floor area measure.

Water usage is given as total consumption, fraction recycled, and fraction harvested from rain. Water usage was not measured at the Aldo Leopold Legacy Center.

Energy and water use as well as emissions are given per occupant FTE in both heat (kBtu) and electrical energy (kWh) units.

Daylit area of the building is provided as a percentage of the chosen floor area. Often this percentage is calculated for the LEED submission.

Floor area efficiencies are given as percentages of the gross floor area.

The second page of the tab (Figure 21) provides resource metrics based on sub areas.

Energy use and carbon emissions are given as a functions of the sub area of the chosen floor area metric, in the case of the Legacy Center illustrated, the metrics are based on the gross measured area of each sub area. The blank cells would be visible of the building type were multifamily housing or lodging with measrements given per housing unit or lodging room.

# **LEVEL 2 Case Study**

A Level 2 Building Case Study allows input of building shell and systems data. The measures output are building enclosure and system design variables normalized to the chosen building metric area. Think of how installed lighting power density is understood as a system variable. Is 2 Watt per square foot energy efficient for a general office? Of course not. Under 1 Watt per square foot would be considered approaching an efficient design. We know this because light power density has been a measure of building lighting design for over a decade. Now, what installed fan power density for HVAC system fans would be appropriate? We don't know what an appropriate installed HVAC fan system power density (W/SF or W/m2) is because we haven't, as a profession, been consistently measuring this value. The Level 2 analysis has been structured to provide a number of building shell and building system variables normalized to the chosen building floor area metric to provide architects and engineers with data to compare energy metrics as a function of design over the portfolio of there energy efficient buildings. There are four input tabs in the spreadsheet for building and system information: *Enclosure, Lights, HVAC*, and *Plug\_Process*. Two output tabs are included: *Level 2 - Metrics* and *Graphs*. Each input and output tab is described on the following pages.

**NOTE**: The input tabs may not provide enough rows for variable inputs, for example, your building may have more unique building enclosure surfaces or system supply air fans. The process of expanding input tables is the same for any of the input tabs.

- Unprotect the sheet.
- Select a row in the middle of the table.
- Insert as many additional rows as you need.
- In the row just above the newly inserted rows, select all of the cells contained in the table in that row.
- Copy those table cells into the blank cells of your inserted rows (this copies all appropriate equations of the table into your new rows).
- Select the yellow input cells in the inserted rows.
- From the excel menu command Format:Cells:Protection uncheck the Locked box.
- Protect the sheet.

This procedure will allow the expansion of any building enclosure or system variable table to the number of inputs needed for the building case study.

## Level 2 - Enclosure

Enclosure information for the main building area and two sub areas is input on this tab. Heat loss rate to the ground, heat loss rate through enclosure surfaces (opaque, windows and doors), and heat loss rate through infiltration are calculated for the main area and each sub area. In addition, if a sub area is connected to the main area (walls and/or floors separating the main area and sub area), the description of the surfaces separating the two areas are input in the sub area section. The tab provides project information and calculated heat transfer rates for the main area and each sub area the top of the sheet (Figure 22, upper right). The total enclosure heat transfer rate, UA, for the main building area is given as:

The UA value for the sub areas is calculated similar to the UA for the main area.

The total building heat transfer rate calculation depends on whether the sub areas are conditioned and, if unconditioned, whether the sub area is connected to the main area (with walls and or floors separating the areas). If the sub area is conditioned, its UA value is added to the main building to calculate the total building UA, whether the sub area is connected to the main building area or not. If the sub area is unconditioned, its UA value only affects the total building UA value when it is connected to the main building area. Then the total building UA calculation is given as:

$$UA_{building} = UA_{mainarea} + 1 / (1 / UA_{subArea} + 1 / UA_{common})$$

Where UA<sub>common</sub> is the heat transfer rate of the walls and floors separating the main area and adjacent sub area. For the Aldo Leopold Legacy Center, both sub areas, the classroom and the workshop/garage, are unconditioned and unconnected. The total building UA is equal to the main area (offices) UA as the offices are the only conditioned space.

The main area identifying name, building area used as metric area and main metric area are provided above the input cells for the main area enclosure (Figure 22).

Aldo Leo	pold Legacy Center	Buildin	g Enclosure Heat Tra	nsfer Rate
the Kubala	Washatko Architects	Office	UA	1,699 Btu/hr-F
Baraboo	Wisconsin	Classroom	UA	1,652 Btu/hr-F
		Workshop/Gara	ge UA	1,680 Btu/hr-F
		Building	UA Building	1,699 Btu/hr-F
	Iding Area Exterior Enclosure Surface ne:	·	leat Transfer Calculat Gross Measured Area	
Area Nan		Office	Gross Measured Area	9,562 SF
Area Nan	ne: a ENCLOSURE HEAT LOSS RATE TR(	Office	Gross Measured Area ENGTH OF PERIMETE	9,562 SF
<mark>Area Nan</mark> Main Are	ne: a ENCLOSURE HEAT LOSS RATE TR(	Office Office Office	Gross Measured Area ENGTH OF PERIMETE gth Transfer Rate	9,562 SF R
Area Nan Main Area Condition	a ENCLOSURE HEAT LOSS RATE TR	Office Of	Bross Measured Area           ENGTH OF PERIMETE           gth         Transfer Rate           7 Ft         0.35 Btu/hr-ft-F	9,562 SF R UA_perimeter
Area Nan Main Area Conditior 1	a ENCLOSURE HEAT LOSS RATE TR Slab-on-Grade w/ext. Slab	Office Of	Gross Measured Area           ENGTH OF PERIMETE           gth         Transfer Rate           7 Ft         0.35 Btu/hr-ft-F           8 Ft         0.45 Btu/hr-ft-F	9,562 SF R UA_perimeter 73 Btu/hr-F
Area Nan Main Area Condition	ne: a ENCLOSURE HEAT LOSS RATE TR( Slab-on-Grade w/ext. Slab Slab-on-Grade	Office Of	Gross Measured Area           ENGTH OF PERIMETE           gth         Transfer Rate           7 Ft         0.35 Btu/hr-ft-F           8 Ft         0.45 Btu/hr-ft-F	9,562 SF ER UA_perimeter 73 Btu/hr-F 98 Btu/hr-F
Area Nan Main Area Condition	ne: a ENCLOSURE HEAT LOSS RATE TR( Slab-on-Grade w/ext. Slab Slab-on-Grade Basement	Office Of	Gross Measured Area ENGTH OF PERIMETE gth Transfer Rate 7 Ft 0.35 Btu/hr-ft-F 8 Ft 0.45 Btu/hr-ft-F 8 Ft 0.70 Btu/hr-ft-F 0 Ft 0.10 Btu/hr-ft-F	9,562 SF ER UA_perimeter 73 Btu/hr-F 98 Btu/hr-F 43 Btu/hr-F

Figure 22: CND Level 2 Enclosure tab Page 1 ~ UA outputs and ground heat loss rate.

#### **Enclosure Heat Loss Rate through the Ground**

Building heat transfer to the ground is estimated by a heat transfer rate per hour per °F temperature difference between building and environment per hour per foot of perimeter wall. The rate of heat loss will depend on whether the foundation is a slab on grade, a crawl space or a full basement and what the insulation conditions of the foundation are. Both the *ASHRAE Handbook of Fundamentals* and *Mechanical and Electrical Equipment for Buildings* provide values of heat transfer rates through the ground to ambient per unit length of building perimeter for different foundation conditions. For the Aldo Leopold Legacy Center main building area illustrated in Figure 22, there are four distinct building foundation conditions. Each is described with the associated perimeter length and heat transfer rate. The spreadsheet calculates the UA value for each perimeter ground heat loss condition. The total perimeter length of the main area and the total heat loss rate through the ground (UA<sub>perimeter</sub>) are summed.

οται					400.2 Ft			
ONDITION	IED ENCLOS		ACES (Walls & R	oof)	Opaqu	e Enclosure Calcu	lations	
	Gross		Percent Operable		Net Enclosure	Enclosure Surface R	UA enclosure	
Orientation	Surface Area	Window Area	Windows	Door Area	Surface Area	Value	Surface	Do
South	452 SF	48 SF	0%	25 SF	379 SF	32.13 hr-SF-F/Btu	12 Btu/hr-F	2.0
South	1,186 SF	393 SF	50%	74 SF	719 SF	25.38 hr-SF-F/Btu	28 Btu/hr-F	2.0
South	70 SF	27 SF	16%	0 SF	43 SF	32.13 hr-SF-F/Btu	1 Btu/hr-F	2.0
South	420 SF	110 SF	40%	25 SF	285 SF	32.13 hr-SF-F/Btu	9 Btu/hr-F	2.0
East	477 SF	40 SF	17%	0 SF	437 SF	32.13 hr-SF-F/Btu	14 Btu/hr-F	2.0
East	304 SF	50 SF	0%	27 SF	227 SF	12.00 hr-SF-F/Btu	19 Btu/hr-F	2.0
East	473 SF	146 SF	50%	51 SF	276 SF	32.13 hr-SF-F/Btu	9 Btu/hr-F	2.0
East	165 SF	55 SF	50%	0 SF	110 SF	25.38 hr-SF-F/Btu	4 Btu/hr-F	2.0
West	357 SF	0 SF	0%	26 SF	331 SF	29.00 hr-SF-F/Btu	11 Btu/hr-F	2.0
West	348 SF	110 SF	43%	0 SF	238 SF	32.13 hr-SF-F/Btu	7 Btu/hr-F	2.0
West	200 SF	55 SF	50%	25 SF	120 SF	25.38 hr-SF-F/Btu	5 Btu/hr-F	2.0
West	473 SF	126 SF	50%	0 SF	347 SF	32.13 hr-SF-F/Btu	11 Btu/hr-F	2.0
North	555 SF	34 SF	40%	0 SF	521 SF	29.00 hr-SF-F/Btu	18 Btu/hr-F	2.0
North	250 SF	92 SF	27%	0 SF	158 SF	32.13 hr-SF-F/Btu	5 Btu/hr-F	2.0
North	275 SF	0 SF	0%	48 SF	227 SF	6.75 hr-SF-F/Btu	34 Btu/hr-F	4.0
North	690 SF	230 SF	47%	0 SF	460 SF	29.00 hr-SF-F/Btu	16 Btu/hr-F	2.0
North	677 SF	167 SF	15%	0 SF	510 SF	32.13 hr-SF-F/Btu	16 Btu/hr-F	2.0
North	420 SF	30 SF	50%	0 SF	390 SF	32.13 hr-SF-F/Btu	12 Btu/hr-F	2.0
Horizontal	9,501 SF	0 SF	0%	0 SF	9,501 SF	45.00 hr-SF-F/Btu	211 Btu/hr-F	2.0
Horizontal	295 SF	0 SF	0%	0 SF	295 SF	28.00 hr-SF-F/Btu	11 Btu/hr-F	2.0
Horizontal	1,523 SF	0 SF	0%	0 SF	1,523 SF	39.38 hr-SF-F/Btu	39 Btu/hr-F	2.0
OTAL	19,111 SF	1,713 SF		301 SF	17,097 SF		491 Btu/hr-F	

Figure 23: CND Level 2 Enclosure tab Page 1 ~ Main Building Area enclosure area takeoffs and UA calculations.

#### **Building Main Area Conditioned Enclosure Surfaces**

Enclosure surface area take-offs input is illustrated in Figure 23 for the Aldo Leopold Legacy Center. Each surface has an orientation, gross area, window area, percentage of window area that can be opened, door area and the thermal resistance or R-values of the wall, window and door. The orientation of each surface is chosen from a drop-down menu with choices of North, South, East, West and Horizontal. Assume any surface sloped less than 45° to be horizontal. All other surfaces are assumed to be vertical with one of the four general compass coordinates. Assume any vertical surface with an orientation between southeast and southwest to be facing south. The other three orientations are treated similarly. The spreadsheet calculates the net wall enclosure surface area and the UA product for each enclosure surface.

Figure 24 provides a continuation of the enclosure surface input and calculations for the main building area. The spreadsheet calculates the door and window UA products for each surface, the operable window area for each surface and the window area for each orientation. Sums of wall, door window and operable window surfaces are calculated as well as the total wall, door and window UA products and the total window area for each of the five general orientations.

-	Door Calcu	lationa	\\/indow	Calculations		\A/:.		for Each C	vientetie	-
	Door Calcu	lations	window	Calculations	Operable	VVII	luow Area	for Each C	rientatio	1
ıre					Window	South	West	North	East	Horizontal
се	Door R Value	UA Door	Window R Value	UA Window	Area					
F	2.00 hr-SF-F/Btu	13 Btu/hr-F	2.98 hr-SF-F/Btu	16 Btu/hr-F	0 SF	48 SF	0 SF	0 SF	0 SF	0 SF
F	2.00 hr-SF-F/Btu	37 Btu/hr-F	2.98 hr-SF-F/Btu	132 Btu/hr-F	197 SF	393 SF	0 SF	0 SF	0 SF	0 SF
F	2.00 hr-SF-F/Btu	0 Btu/hr-F	2.98 hr-SF-F/Btu	9 Btu/hr-F	4 SF	27 SF	0 SF	0 SF	0 SF	0 SF
F	2.00 hr-SF-F/Btu	13 Btu/hr-F	2.98 hr-SF-F/Btu	37 Btu/hr-F	44 SF	110 SF	0 SF	0 SF	0 SF	0 SF
=	2.00 hr-SF-F/Btu	0 Btu/hr-F	2.98 hr-SF-F/Btu	13 Btu/hr-F	7 SF	0 SF	0 SF	0 SF	40 SF	0 SF
F	2.00 hr-SF-F/Btu	14 Btu/hr-F	2.98 hr-SF-F/Btu	17 Btu/hr-F	0 SF	0 SF	0 SF	0 SF	50 SF	0 SF
=	2.00 hr-SF-F/Btu	26 Btu/hr-F	2.98 hr-SF-F/Btu	49 Btu/hr-F	73 SF	0 SF	0 SF	0 SF	146 SF	0 SF
-	2.00 hr-SF-F/Btu	0 Btu/hr-F	2.98 hr-SF-F/Btu	18 Btu/hr-F	28 SF	0 SF	0 SF	0 SF	55 SF	0 SF
=	2.00 hr-SF-F/Btu	13 Btu/hr-F	2.98 hr-SF-F/Btu	0 Btu/hr-F	0 SF	0 SF	0 SF	0 SF	0 SF	0 SF
=	2.00 hr-SF-F/Btu	0 Btu/hr-F	2.98 hr-SF-F/Btu	37 Btu/hr-F	47 SF	0 SF	110 SF	0 SF	0 SF	0 SF
=	2.00 hr-SF-F/Btu	13 Btu/hr-F	2.98 hr-SF-F/Btu	18 Btu/hr-F	28 SF	0 SF	55 SF	0 SF	0 SF	0 SF
=	2.00 hr-SF-F/Btu	0 Btu/hr-F	2.98 hr-SF-F/Btu	42 Btu/hr-F	63 SF	0 SF	126 SF	0 SF	0 SF	0 SF
=	2.00 hr-SF-F/Btu	0 Btu/hr-F	2.98 hr-SF-F/Btu	11 Btu/hr-F	14 SF	0 SF	0 SF	34 SF	0 SF	0 SF
=	2.00 hr-SF-F/Btu	0 Btu/hr-F	2.98 hr-SF-F/Btu	31 Btu/hr-F	25 SF	0 SF	0 SF	92 SF	0 SF	0 SF
=	4.00 hr-SF-F/Btu	12 Btu/hr-F	2.98 hr-SF-F/Btu	0 Btu/hr-F	0 SF	0 SF	0 SF	0 SF	0 SF	0 SF
=	2.00 hr-SF-F/Btu	0 Btu/hr-F	2.98 hr-SF-F/Btu	77 Btu/hr-F	108 SF	0 SF	0 SF	230 SF	0 SF	0 SF
=	2.00 hr-SF-F/Btu	0 Btu/hr-F	2.98 hr-SF-F/Btu	56 Btu/hr-F	25 SF	0 SF	0 SF	167 SF	0 SF	0 SF
F	2.00 hr-SF-F/Btu	0 Btu/hr-F	2.98 hr-SF-F/Btu	10 Btu/hr-F	15 SF	0 SF	0 SF	30 SF	0 SF	0 SF
F	2.00 hr-SF-F/Btu	0 Btu/hr-F	2.00 hr-SF-F/Btu	0 Btu/hr-F	0 SF	0 SF	0 SF	0 SF	0 SF	0 SF
F	2.00 hr-SF-F/Btu	0 Btu/hr-F	2.00 hr-SF-F/Btu	0 Btu/hr-F	0 SF	0 SF	0 SF	0 SF	0 SF	0 SF
F	2.00 hr-SF-F/Btu	0 Btu/hr-F	2.00 hr-SF-F/Btu	0 Btu/hr-F	0 SF	0 SF	0 SF	0 SF	0 SF	0 SF
F		139 Btu/hr-F		575 Btu/hr-F	677 SF	578 SF	291 SF	553 SF	291 SF	0 SF

Figure 24: CND Level 2 Enclosure tab Page 1 ~ Main Building Area enclosure area takeoffs and UA calculations

MAIN AREA AIR VOLUME & INFIL	RATION
Average Ceiling Height	11.0 ft
Conditioned Air Volume	104,027 CF
Infiltration Rate	0.15 A.C.H
UA_infiltration	280.9 Btu/hr-F

Figure 25: CND Level 2 Enclosure tab Main Building Area Infiltration

#### **Building Main Area Infiltration**

Infiltration rate is estimated as the product of the enclosure main area air volume and the infiltration rate in air changes per hour (A.C.H.). The input area for the main building area infiltration is indicated in Figure 25. The average floor-to-ceiling height and the infiltration air change rates are input. The total occupied area of the main building area is multiplied by the height to estimate the main building area air volume. Without actual measured infiltration rates from blower door tests, the heat loss rate due to infiltration estimate has a high degree of inaccuracy. Infiltration rate is inversely proportional to building volume. The ASHRAE Handbook of Fundamentals provides direction and methods for estimating the building infiltration rate.

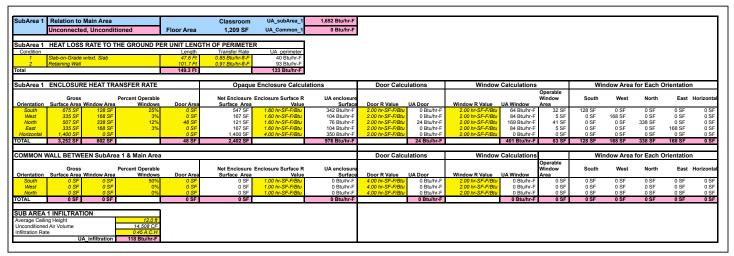


Figure 26: CND Level 2 Enclosure tab - SubArea 1 Enclosure Inputs and Calculations.

ubArea 1	Relation to Mai	n Area			Classroom	UA_subArea_1	1,652 Btu/hr-F																		
	Unconnected, L	nconditio	ned	Floor Area	1,209 SF	UA_Common_1	0 Btu/hr-F																		
ubArea 1	HEAT LOSS RA	TE TO THE	E GROUND PE		TH OF PERIMETER																				
Condition	Slab-on-Grade w/ex	t Slah		Length 47.6 Ft	Transfer Rate 0.85 Btu/hr-ft-F	UA perimeter 40 Btu/hr-F																			
2	Retaining Wall	Sidu		101.7 Ft	0.91 Btu/hr-ft-F	93 Btu/hr-F																			
al				149.3 Ft		133 Btu/hr-F																			
				,																					
Area 1	ENCLOSURE H	EAT TRAN	ISFER RATE		Opaque	Opaque Enclosure Calculations Door Calculations Window Calculations Window Area for Each						for Each C	Irientation	n											
	Gross	ь	ercent Operable		Not Enclosuro	Enclosure Surface R	UA enclosure													Operable Window	South	West	North	East	Horiz
ientation	Surface Area Win		Windows		Surface Area	Value	Surface	Door R Value	UA Door	Window R Value		Area	5000	West	North	Last	110112								
South	675 SF	128 SF	25%	0 SF	547 SF	1.60 hr-SF-F/Btu	342 Btu/hr-F	2.00 hr-SF-F/Btu	0 Btu/hr-F	2.00 hr-SF-F/Btu	64 Btu/hr-F	32 SF	128 SF	0 SF	0 SF	0 SF									
West	335 SF	168 SF	3%	0 SF	167 SF	1.60 hr-SF-F/Btu	104 Btu/hr-F	2.00 hr-SF-F/Btu	0 Btu/hr-F	2.00 hr-SF-F/Btu	84 Btu/hr-F	5 SF	0 SF	168 SF	0 SF	0 SF									
Vorth	507 SF	338 SF	12%	48 SF	121 SF	1.60 hr-SF-F/Btu	76 Btu/hr-F	2.00 hr-SF-F/Btu	24 Btu/hr-F	2.00 hr-SF-F/Btu	169 Btu/hr-F	41 SF	0 SF	0 SF	338 SF	0 SF									
East	335 SF 1 400 SF	168 SF 0 SF	3%	0 SF 0 SF	167 SF 1.400 SF	1.60 hr-SF-F/Btu 4.00 hr-SF-F/Btu	104 Btu/hr-F 350 Btu/hr-F	2.00 hr-SF-F/Btu 2.00 hr-SF-F/Btu	0 Btu/hr-F 0 Btu/hr-F	2.00 hr-SF-F/Btu 2.00 hr-SF-F/Btu	84 Btu/hr-F 0 Btu/hr-F	5 SF 0 SF	0 SF 0 SF	0 SF 0 SF	0 SF 0 SF	168 SF 0 SF									
AL	3.252 SF	802 SF		48 SF	2.402 SF	4.00 nr-SF-F/Btu	976 Btu/hr-F	2.00 nr-Sr-F/Btu	24 Btu/hr-F	2.00 nr-SF-F/Btu	401 Btu/hr-F	83 SF	128 SF	168 SF	338 SF	168 SF									
	3,232 01	002 01		40.01	2,402 01		370 Dtu/II-1		24 Dtu/II-1		401 Dta/ii-i	03 01	120 01	100 51	330 31	100 01									
MMON	WALL BETWEEN	SubArea	1 & Main Area	1				Door Calcu	lations	Window	Calculations		Wi	ndow Area	for Each C	Drientation	'n								
	Gross		ercent Operable			Enclosure Surface R	UA enclosure					Operable Window	South	West	North	East	Horia								
entation South	Surface Area Win	dow Area 0 SF	Windows 50%	Door Area 0 SF	Surface Area 0 SF	Value 1.00 hr-SF-F/Btu	0 Btu/hr-F	Door R Value 4.00 hr-SF-F/Btu	0 Btu/hr-F	2.00 hr-SF-F/Btu	0 Btu/hr-F	Area 0 SF	0 SF	0 SF	0 SF	0 SF									
Vest	0 SF	0 SF	0%	0 SF	0 SF	1.00 hr-SF-F/Btu	0 Btu/hr-F	4.00 hr-SF-F/Btu	0 Btu/hr-F	2.00 hr-SF-F/Blu	0 Btu/hr-F	0 SF	0 SF	0 SF	0 SF	0 SF									
Vorth	0 SF	0 SF	0%	0 SF	0 SF	1.00 hr-SF-F/Btu	0 Btu/hr-F	4.00 hr-SF-F/Btu	0 Btu/hr-F	2.00 hr-SF-F/Btu	0 Btu/hr-F	0 SF	0 SF	0 SF	0 SF	0 SF									
L	0 SF	0 SF		0 SF	0 SF		0 Btu/hr-F		0 Btu/hr-F		0 Btu/hr-F	0 SF	0 SF	0 SF	0 SF	0 SF									
	<b>1 INFILTRATION</b>			1																					
			12.0 ft	1																					
age Ceili			14.508 CF																						
rage Ceili	d Air Volume		0.45 A.C.H	1																					



#### **Building Sub Area Enclosure Calculations**

Enclosure tab inputs and calculations for SubArea1 and SubArea2 are illustrated in Figures 26 and 27 respectively. Input and calculation for ground heat transfer rate, wall, door and window heat transfer rate and infiltration heat transfer rate are identical to the inputs and calculations for the main building area. The only difference is the calculation of heat transfer rates for common enclosure surfaces separating the sub area and the main building area. Inputs for the common surface areas are similar to the enclosure surface area inputs (wall, door, and window surfaces).

# Level 2 - Lights

The Level 2 Lights tab page 1 and page 2 are illustrated in Figures 28 and 29 respectively. For the all input categories, input an identifier for each unique luminaire, the power per lamp, lamps per luminaire number of luminaires and type of luminaire control (manual, occupant sensor or daylight). The installed power for each luminaire is the product of the power, number of lamps and number of luminaires. Lights are entered for each sub area as well as exterior lights attached to the building and site lights. The values for lights in Figures 28 and 29 are for the Aldo Leopold Legacy Center.

the Kubala wasi Baraboo	natko Architects	Visconsin			
	IGHTING Main B		Office		
Luminaire	Power per Lamp	Lamp/Luminaire	# Luminaires	Installed Power	Contro
А	32 W	1	16	512 W	Manua
В	32 W	1	9	288 W	Occupant Senso
B1	18 W	1	2	36 W	Manua
С	54 W	4	11	2,376 W	Dayligl
C1	132 W	2	3	792 W	Dayligh
C2	54 W	1	10	540 W	Dayligl
D	32 W	2	9	576 W	Occupant Senso
F	24 W	1	2	48 W	Occupant Senso
G	32 W	2	13	832 W	Manua
Н	32 W	1	9	288 W	Manua
H1	32 W	1	6	192 W	Manua
N	32 W	1	14	448 W	Manua
Р	50 W	1	2	100 W	Manua
P1	35 W	1	2	70 W	Manua
R S	50 W	1	19	950 W	Manua
	32 W	1	9	288 W	Manua
Т	35 W	4	2	280 W	Manua
T1	35 W	1	2	70 W	Manua
T2a	25 W	1	8	200 W	Manua
T2b	25 W	2	7	350 W	Manua
T2c	25 W	2	8	400 W	Manua
T3	60 W	1	5	300 W	Manua
T4	25 W	3	2 5	150 W	Manua
U	54 W	1		270 W	Manua
U1	54 W	2	1	108 W	Manua
U2	54 W	4	2	432 W	Manua
V	32 W	2	1	64 W	Occupant Senso
X	10 W	1	15	150 W	Exit always or
Total Installed L	ights, Main Area			11,110 W	
INSTALLED I	IGHTING SubAr	ea 1	Classroom		
Luminaire	Power per Lamp	Lamp/Luminaire	# Luminaires	Installed Power	Contro
H1	32 W	1	17	544 W	Manua
S	25 W	1	1	25 W	Manua
L	18 W	1	3	54 W	Manua
Total - Lights in	Sub Area 1			623 W	

Figure 28: CND Level 2 Lights tab - Page 1.

Luminaire	LIGHTING SubAr Power per Lamp	Lamp/Luminaire	<pre>shop/Garage # Luminaires</pre>	Installed Power	Control
K	32 W	2	# Lummanes	640 W	Manual
ĸ1	32 W 32 W	2	5	320 W	
N/		2			Occupant Sensor
J	26 W	1	5	130 W	Manual
Total - Lights in	1 Sub Area 2			1,090 W	
Exterior Ligh	nts (attached to B	Buildings)			
Luminaire	Power per Lamp	Lamp/Luminaire	# Luminaires	Installed Power	Control
OB	35 W	1	12	420 W	
				0 W 0	
				0 W 0	
Total - Exterior	Lights attached to E	Building		420 W	
INSTALLED	LIGHTING - SITE				
-	LIGHTING - SITE Power per Lamp		# Luminaires	Installed Power	Control
INSTALLED Luminaire	LIGHTING - SITE Power per Lamp	Lamp/Luminaire	# Luminaires	Installed Power	Control
-			# Luminaires	0 W 0	Control
-			# Luminaires	0 W 0 W	Control
Luminaire	Power per Lamp		# Luminaires	0 W 0 W 0 W	Control
-	Power per Lamp		# Luminaires	0 W 0 W	Control
Luminaire Total - Site Ligi	Power per Lamp	Lamp/Luminaire	# Luminaires	0 W 0 W 0 W	Control
Luminaire Total - Site Ligi	Power per Lamp	Lamp/Luminaire	# Luminaires	0 W 0 W 0 W	Control

Figure 29: CND Level 2 Lights tab - Page 2.

# Level 2 - HVAC Systems

HVAC systems are sub-divided into ventilation fans, pumps, heating equipment, heat pumps, cooling equipment, miscellaneous equipment and service hot water. Within each subdivision, equipment is entered by main and sub building areas. Equipment energy demand is totaled for each sub area and the total building.

the Kubala Wa	shatko Architects				
Baraboo	Wisconsin				
HVAC	Ventilation Fans				
Main Buildiı	ng Area	Office			
Supply Fans	Function	Max. Air Flow	Constant Volume, Variable or VFD	Motor HP	Motor Watts
AHU1	Air supply for offices & exhibit	1,195 cfm	VFD	1.50 Hp	1,119 W
	Meeting Room ERV Supply Fan	500 cfm	Variable Speed	0.33 Hp	249 W
	Exhibit Space ERV Supply Fan	675 cfm	Variable Speed	0.33 Hp	249 W
Total Installed	Supply Fan CFM & Power	2,370 cfm		2.17 Hp	1,616 W
			Supply Fans Heat T	ransfer Efficiency	1.6 Btu/hr-F-W
			Supply Fans Volum	e Flow Efficiency	1.5 cfm/W
Exhaust Fans	Function	Max. Air Flow	Control: Constant, Variable or VFD	Motor HP	Motor Watts
ERV1 - Exhaus	Meeting Room Energy Recovery Ventilator Exhaust	500 cfm	Variable Speed	0.33 Hp	246 W
	Exhibit Space Energy Recovery Ventilator Exhaust P		Variable Speed	0.33 Hp	246 W
EF-1	Staff Area Cooling Season Exhasut Fan	400 cfm	Constant Volume	0.03 Hp	19 W
EF-2	Copy Room Exhaust Fan	50 cfm	Constant Volume	0.01 Hp	7 W
EF-3	Janitor's Closet Exhaust Fan	50 cfm	Constant Volume	0.07 Hp	50 W
EF-4	Server Room Exhaust Fan	295 cfm	Constant Volume	0.16 Hp	120 W
EF-5	Basement Shower Room	75 cfm	Constant Volume	0.07 Hp	50 W
EF-6 EF-7	Men's Restroom Exhaust Fan Women's Restroom Exhaust Fan	150 cfm 150 cfm	Constant Volume Constant Volume	0.02 Hp	12 W 12 W
EF-7 TF-1	Staff Area Transfer Fan to South Corridor - Heating	400 cfm	Constant Volume	0.02 Hp 0.04 Hp	12 W 30 W
	Exhaust Fan CFM & Power	2.745 cfm		1.06 Hp	793 W
Total Installeu		2,745 CIIII	Exhaust Fans Heat T		3.7 Btu/hr-F-W
			Exhaust Fans Volum		3.5 cfm/W
Main Aras I	etalled Fan CEM 8 Dewer	5 445 . 5			
Main Area Ir	nstalled Fan CFM & Power	5,115 cfm		3.23 Hp	2,408 W
				ransfer Efficiency	2.3 Btu/hr-F-W
Main Area C	Outdoor Air Supply		All Fans Volum	e Flow Efficiency	2.1 cfm/W
	Outdoor Air Ventilation Rate	2,370 cfm 100%			
	Fraction of Supply Air that is Outdoor Air				

Figure 30: CND Level 2 HVAC tab - Ventilation Fans, main building area.

#### Fans

Ventilation fans are broken down into supply fans and exhaust fans. Space is provided for fan designation and for function. For each fan provide maximum design (or rated) cfm, fan type and motor horse power. Fan type is either constant volume, variable speed or VFD (Variable Frequency Drive) and is chosen by drop-down menu. Fan power input by horse power rating is converted to watts. If the fan power is provided in watts, there are cells in column I of the HVAC tab that provide conversion from Watts to Hp. Finally, the maximum outdoor air ventilation rate in cfm is enter. The spreadsheet calculates total supply and exhaust cfm, percentage of supply cfm that is outdoor air, total installed supply and exhaust fan power (in Hp and Watt) and fan thermal and flow efficiency.

Ceiling fans, while providing destratification and air flow for thermal comfort, do not move air into or out of the building zones. Ceiling fans should be accounted under miscellaneous HVAC equipment.

The main building area fan input for the Aldo Leopold Legacy Center is illustrated in Figure 30. The Legacy Center is designed with a 100% outdoor air displacement ventilation system. Air is exhausted directly from the space. Supply air for the displacement system is delivered via under floor ducts. For this design, the exhaust fans have half the power and twice the efficiency to move the same quantity of air.

Fan inputs for sub area 1 and sub area 1 are illustrated in Figures 31 and 32 on the following page. Data input is similar to the main building area fan input illustrated above. In addition, calculation of total building fan supply and exhaust cfm, fan power, outdoor air ventilation rate and fan efficiencies are illustrated in Figure 32.

FANS - Sul	bArea 1	Classroom			
Supply Fans	Function	Max. Air Flow	Constant Volume, Variable or VFD	Motor HP	Motor Watts
		0 cfm	VFD	0.00 Hp	0 W
		0 cfm	Constant Volume	0.00 Hp	0 W
Total Installe	d Supply Fan CFM & Power	0 cfm		0.00 Hp	0 W
			Supply Fans Heat	Transfer Efficiency	0.0 Btu/hr-F-W
			Supply Fans Volu	me Flow Efficiency	0.0 cfm/W
Exhaust Fans	Function	Max. Air Flow	Control: Constant, Variable or VFD	Motor HP	Motor Watts
		0 cfm	VFD	0.00 Hp	0 W
		0 cfm	Constant Volume	0.00 Hp	0 W
Total Installe	d Exhaust Fan CFM & Power	0 cfm		0.00 Hp	0 W
			Exhaust Fans Heat	Transfer Efficiency	0.0 Btu/hr-F-W
			Exhaust Fans Volu	me Flow Efficiency	0.0 cfm/W
SubArea 1	Installed Fan CFM & Power	0 cfm		0.00 Hp	0 W
			All Fans Heat	Transfer Efficiency	0.0 Btu/hr-F-W
SubArea 1	Outdoor Air Supply		All Fans Volu	me Flow Efficiency	0.0 cfm/W
	Outdoor Air Ventilation Rate	0 cfm		-	
	Fraction of Supply Air that is Outdoor Air	0%			

Figure 31: CND Level 2 HVAC tab - Ventilation Fans, sub area 1.

	Area 2 Wor	kshop/Garage			
Supply Fans	Function	Max. Air Flow	Constant Volume, Variable or VFD	Motor HP	Motor Watts
		0 cfm	VFD	0.00 Hp	0 W
<b>T</b> -	A Description of the Description	0 cfm	Constant Volume	0.00 Hp	0 W
Total Installed	d Supply Fan CFM & Power	0 cfm	Cumulu Fana Llast	0.00 Hp Transfer Efficiency	0 W 0.0 Btu/hr-F-W
			Constant Volume.	me Flow Efficiency	0.0 cfm/W
Exhaust Fans	Function	Max. Air Flow	Variable or VFD	Motor HP	Motor Watts
		0 cfm	VFD	0.00 Hp	0 W
		0 cfm	Constant Volume	0.00 Hp	0 W
Total Installed	I Exhaust Fan CFM & Power	0 cfm		0.00 Hp	0 W
				Transfer Efficiency	0.0 Btu/hr-F-W
			Exhaust Fans Volu	me Flow Efficiency	0.0 cfm/W
SubArea 2	Installed Fan CFM & Power	0 cfm		0.00 Hp	0 W
			All Fans Heat	Transfer Efficiency	0.0 Btu/hr-F-W
SubArea 2	Outdoor Air Supply		All Fans Volu	me Flow Efficiency	0.0 cfm/W
	Outdoor Air Ventilation Rate	0 cfm		-	
	Fraction of Supply Air that is Outdoor Air	0%			
FANS - Tota		•,•			
FANS - Tota				Supply Fans Power	1,616 W
FANS - Tota	al Building			Supply Fans Power Transfer Efficiency	1,616 W 1.6 Btu/hr-F-W
FANS - Tota	al Building Supply Fans CFM	2,370 cfm	Supply Fans Heat Supply Fans Volu	Transfer Efficiency me Flow Efficiency	1.6 Btu/hr-F-W 1.5 cfm/W
FANS - Tota	al Building	2,370 cfm	Supply Fans Heat Supply Fans Volu E	Transfer Efficiency me Flow Efficiency xhaust Fans Power	1.6 Btu/hr-F-W 1.5 cfm/W 793 W
FANS - Tota	al Building Supply Fans CFM	2,370 cfm	Supply Fans Heat Supply Fans Volu E Supply Fans Heat	Transfer Efficiency me Flow Efficiency xhaust Fans Power Transfer Efficiency	1.6 Btu/hr-F-W 1.5 cfm/W 793 W
	al Building Supply Fans CFM Exhaust Fans CFM	2,370 cfm	Supply Fans Heat Supply Fans Volu E Supply Fans Heat	Transfer Efficiency me Flow Efficiency xhaust Fans Power	1.6 Btu/hr-F-W 1.5 cfm/W 793 W 3.7 Btu/hr-F-W 3.5 cfm/W
FANS - Tota	al Building Supply Fans CFM	2,370 cfm	Supply Fans Heat Supply Fans Volu E Supply Fans Heat	Transfer Efficiency me Flow Efficiency xhaust Fans Power Transfer Efficiency	1.6 Btu/hr-F-W 1.5 cfm/W 793 W 3.7 Btu/hr-F-W 3.5 cfm/W
	al Building Supply Fans CFM Exhaust Fans CFM	2,370 cfm	Supply Fans Heat Supply Fans Volu E Supply Fans Heat Supply Fans Volu	Transfer Efficiency me Flow Efficiency xhaust Fans Power Transfer Efficiency	1.6 Btu/hr-F-W 1.5 cfm/W 793 W 3.7 Btu/hr-F-W 3.5 cfm/W 2,408 W
Total Build	al Building Supply Fans CFM Exhaust Fans CFM	2,370 cfm	Supply Fans Heat Supply Fans Volu E Supply Fans Heat Supply Fans Volu All Fans Heat	Transfer Efficiency me Flow Efficiency xhaust Fans Power Transfer Efficiency me Flow Efficiency	1.6 Btu/hr-F-W 1.5 cfm/W 793 W 3.7 Btu/hr-F-W 3.5 cfm/W 2,408 W
Total Build	al Building Supply Fans CFM Exhaust Fans CFM ng Installed Fan CFM & Power	2,370 cfm	Supply Fans Heat Supply Fans Volu E Supply Fans Heat Supply Fans Volu All Fans Heat	Transfer Efficiency me Flow Efficiency xhaust Fans Power Transfer Efficiency me Flow Efficiency Transfer Efficiency	1.6 Btu/hr-F-W 1.5 cfm/W 793 W 3.7 Btu/hr-F-W 3.5 cfm/W 2,408 W 2.3 Btu/hr-F-W
Total Build	al Building Supply Fans CFM Exhaust Fans CFM ng Installed Fan CFM & Power ng Outdoor Air Supply	2,370 cfm 2,745 cfm 5,115 cfm	Supply Fans Heat Supply Fans Volu E Supply Fans Heat Supply Fans Volu All Fans Heat	Transfer Efficiency me Flow Efficiency xhaust Fans Power Transfer Efficiency me Flow Efficiency Transfer Efficiency	1.6 Btu/hr-F-W 1.5 cfm/W 793 W 3.7 Btu/hr-F-W 3.5 cfm/W 2,408 W 2.3 Btu/hr-F-W
Total Build	al Building Supply Fans CFM Exhaust Fans CFM ng Installed Fan CFM & Power ng Outdoor Air Supply Outdoor Air Ventilation Rate Fraction of Supply Air that is Outdoor Air	2,370 cfm 2,745 cfm 5,115 cfm 2,370 cfm	Supply Fans Heat Supply Fans Volu E Supply Fans Heat Supply Fans Volu All Fans Heat	Transfer Efficiency me Flow Efficiency xhaust Fans Power Transfer Efficiency me Flow Efficiency Transfer Efficiency	1.6 Btu/hr-F-W 1.5 cfm/W 793 W 3.7 Btu/hr-F-W 3.5 cfm/W 2,408 W 2.3 Btu/hr-F-W 2.1 cfm/W
Total Buildi Total Buildi	al Building Supply Fans CFM Exhaust Fans CFM Ing Installed Fan CFM & Power Ing Outdoor Air Supply Outdoor Air Ventilation Rate Fraction of Supply Air that is Outdoor Air Steristics	2,370 cfm 2,745 cfm 5,115 cfm 2,370 cfm	Supply Fans Heat Supply Fans Volu E Supply Fans Heat Supply Fans Volu All Fans Heat All Fans Volu	Transfer Efficiency me Flow Efficiency xhaust Fans Power Transfer Efficiency me Flow Efficiency Transfer Efficiency me Flow Efficiency	1.6 Btu/hr-F-W 1.5 cfm/W 793 W 3.7 Btu/hr-F-W 3.5 cfm/W 2,408 W 2.3 Btu/hr-F-W 2.1 cfm/W Flow Efficienncy
Total Buildi Total Buildi	al Building Supply Fans CFM Exhaust Fans CFM Ing Installed Fan CFM & Power Ing Outdoor Air Supply Outdoor Air Ventilation Rate Fraction of Supply Air that is Outdoor Air teristics Consta Variable Freque	2,370 cfm 2,745 cfm 5,115 cfm 2,370 cfm 100% ant Volume Fans ency Drive Fans	Supply Fans Heat Supply Fans Volu E Supply Fans Heat Supply Fans Volu All Fans Heat All Fans Volu Flow Rate	Transfer Efficiency me Flow Efficiency xhaust Fans Power Transfer Efficiency me Flow Efficiency Transfer Efficiency me Flow Efficiency Motor Watts	1.5 cfm/W 793 W 3.7 Btu/hr-F-W 3.5 cfm/W 2,408 W 2.3 Btu/hr-F-W
Total Buildi Total Buildi	al Building Supply Fans CFM Exhaust Fans CFM Ing Installed Fan CFM & Power Ing Outdoor Air Supply Outdoor Air Ventilation Rate Fraction of Supply Air that is Outdoor Air teristics Consta Variable Freque	2,370 cfm 2,745 cfm 5,115 cfm 2,370 cfm 100% ant Volume Fans	Supply Fans Heat Supply Fans Volu E Supply Fans Heat Supply Fans Volu All Fans Heat All Fans Volu Flow Rate 1,570 cfm	Transfer Efficiency me Flow Efficiency xhaust Fans Power Transfer Efficiency me Flow Efficiency me Flow Efficiency me Flow Efficiency Motor Watts 300 W	1.6 Btu/hr-F-W 1.5 cfm/W 793 W 3.7 Btu/hr-F-W 2,408 W 2.3 Btu/hr-F-W 2.1 cfm/W Flow Efficienncy 5.2 cfm/W

Figure 32: CND Level 2 HVAC tab - Ventilation Fans, sub area 2 and total building.

#### **Pumps**

Spreadsheet input and calculations of HVAC pumps for the main building area, sub area 1, sub area 2 and the total building are illustrated in Figures 33 and 34 below. Inputs are similar to fan inputs except that flow is input in gpm of liquid instead of cfm of air and there is no differentiation for supply and return. Redundant pumps are treated separately. Redundant pumps often occur in lead/lag configuration and are counted separately if they are not controlled to operate at the same time as the line pumps.

	line Anon	06			
Main Build	ling Area	Office			
Line Pumps		Flow Rate	Control	Motor HP	Motor Watts
P-1	Main Geothermal Loop - Small Load	6.6 gpm	Constant	0.08 Hp	62 W
P-2	Main Geothermal Loop - Lead	36.6 gpm	VFD	0.75 Hp	559 W
P-4	Radiant Floor- Small Load	5.0 gpm	Constant	0.04 Hp	30 W
P-5	Radiant Floor - Lead	21.4 gpm	VFD	0.33 Hp	249 W
P-7	AHU-1 - Main Coil	22.9 gpm	VFD	0.50 Hp	373 W
P-8	Heat Pump - 1 / Storage Tank Loop	7.0 gpm	Constant	0.04 Hp	30 W
P-9	Heat Pump - 2 / Storage Tank Loop	7.0 gpm	Constant	0.04 Hp	30 W
P-10	Heat Pump - 3 / Storage Tank Loop	7.0 gpm	Constant	0.04 Hp	30 W
P-11	Ground Loop / Heat Pump 4	6.6 gpm	Constant	0.08 Hp	62 W
P-12	Heat Pump 4 / Meeting Room Storage Tank	6.0 gpm	Constant	0.08 Hp	62 W
P-13	Meeting Room Storage Tank / Fin Tube Convectors	6.0 gpm	Constant	0.08 Hp	62 W
P-14	Meeting Room Storage Tank / ERV Cooling Coil	6.0 gpm	Constant	0.08 Hp	62 W
P-15	DHW Tank / Reheat Coil	6.0 gpm	Constant	0.08 Hp	62 W
PP-1	DHW tank / Storage Tank	3.6 gpm	Constant	0.04 Hp	30 W
PP-2	Solar Collectors / Solar Storage Tank	3.5 gpm	Constant	0.04 Hp	30 W
Total Line P	umps	151.2 gpm		2.32 Hp	1,733 W
			Pump Heat Tra	Insfer Efficiency	43.7 Btu/hr-F-W
			Pump Volume	Flow Efficiency	0.09 gpm/W
Redundant (	lead/lag) Pumps				
P-3	Main Geothermal Loop - Lag	36.6 gpm	VFD	0.75 Hp	559 W
P-6	Radiant Floor - Lag	21.4 gpm	VFD	0.33 Hp	249 W
Total - Redu	ndant Pumps	58.0 gpm		1.08 Hp	808 W
	Building Area Pumps	209.3 gpm		3.41 Hp	2,540 W

Figure 33: CND Level 2 HVAC tab - Pumps, main building area.

PUMPS - SubArea 1	Classroom			
Line Pumps Function	Flow Rate	Control	Motor HP	Motor Watts
	0.0 gpm	VFD	0.00 Hp	0 W
	0.0 gpm	VFD	0.00 Hp	0 W
Total Line Pumps	0.0 gpm		0.00 Hp	0 W
		Pump Hea	at Transfer Efficiency	0.0 Btu/hr-F-W
		Pump Vo	lume Flow Efficiency	0.00 gpm/W
Redundant (lead/lag) Pumps				
	0.0 gpm	VFD	0.00 Hp	0 W
	0.0 gpm	VFD	0.00 Hp	0 W
Total - Redundant Pumps	0.0 gpm		0.00 Hp	0 W
Total - SubArea1 Pumps	0.0 gpm		0.00 Hp	0 W
PUMPS - SubArea 2	Workshop/Garage			
Line Pumps Function	Flow Rate	Control	Motor HP	Motor Watts
	0.0 gpm	VFD	0.00 Hp	0 W
	0.0 gpm	VFD	0.00 Hp	0 W
Total Line Pumps	0.0 gpm		0.00 Hp	0 W
		Pump Hea	at Transfer Efficiency	0.0 Btu/hr-F-W
		Pump Vo	lume Flow Efficiency	0.00 gpm/W
Redundant (lead/lag) Pumps				
	0.0 gpm	VFD	0.00 Hp	0 W
	0.0 gpm	VFD	0.00 Hp	0 W
Total - Redundant Pumps	0.0 gpm		0.00 Hp	0 W
Total- SubArea2 Pumps	0.0 gpm		0.00 Hp	0 W
PUMPS - Total Building		Flow Rate	Motor Watts	Flow Efficienncy
Line Pumps	Constant Speed	70.3 gpm	552 W	0.13 gpm/W
	Variable Frequency Drive	80.9 gpm	1,181 W	0.07 gpm/W
	Variable Speed	0.0 gpm	0 W	0.00 gpm/W
	Total - Line Pumps	151.2 gpm	1,733 W	0.09 gpm/W
Redundant Pumps		58.0 gpm	808 W	

Figure 34: CND Level 2 HVAC tab - Pumps, sub areas 1 & 2 and total building.

## **Heating Equipment**

Heating equipment input for the main building area and each sub area is illustrated in Figures 35 and 36 below.

Main Buil	ding Aroo	Offic			
Boiler	Function	Fuel	Rated Output	Input	Efficiency
			0 kBtu/hr	0 kBtu/hr	0%
					0%
Total Boilers			0 kBtu/hr	0 kBtu/hr	
Furnace	Function	Fuel	Rated Output	Input	Efficiency
			0 kBtu/hr	0 kBtu/hr	0%
					0%
Total Furnac			0 kBtu/hr	0 kBtu/hr	
Radiant Hea	ter Function	Fuel	Rated Output	Input	Efficiency
			0 kBtu/hr	0 kBtu/hr	0%
					0%
Total Radiar			0 kBtu/hr	0 kBtu/hr	
Electric Hea	ter Function	Fuel	Rated Output	Input	Efficiency
			0 kBtu/hr	0 kBtu/hr	0%
					0%
Total Electric			0 kBtu/hr	0 kBtu/hr	
Total - Main	<b>Building Area Heat Production</b>		0 kBtu/hr	0 kBtu/hr	0%
SubArea	1	Classroom			
Boiler	Function	Fuel	Rated Output	Input	Efficiency
			0 kBtu/hr	0 kBtu/hr	0%
					0%
Total Boilers	1		0 kBtu/hr	0 kBtu/hr	
Furnace	Function	Fuel	Rated Output	Input	Efficiency
			0 kBtu/hr	0 kBtu/hr	0%
					0%
Total Furnad	es		0 kBtu/hr	0 kBtu/hr	
Radiant Hea	ater Function	Fuel	Rated Output	Input	Efficiency
			0 kBtu/hr	0 kBtu/hr	0%
					0%
Total Radiar	t Heaters		0 kBtu/hr	0 kBtu/hr	
Electric Hea	ter Function	Fuel	Rated Output	Input	Efficiency
			0 kBtu/hr	0 kBtu/hr	0%
					0%
	Lleatere		0 kBtu/hr	0 kBtu/hr	
Total Electric	Chealers		U KDLU/III	U KDLU/III	

Figure 35: CND Level 2 HVAC tab - Heating Equipment, main building area and sub area 1.

SubArea	2	Workshop/Ga	rage		
Boiler	Function	Fuel	Rated Output	Input	Efficien
			0 kBtu/hr	0 kBtu/hr	0
					0
Total Boiler	S		0 kBtu/hr	0 kBtu/hr	
Furnace	Function	Fuel	Rated Output	Input	Efficien
			0 kBtu/hr	0 kBtu/hr	0 0
Total Furna	ces		0 kBtu/hr	0 kBtu/hr	
Radiant He	ater Function	Fuel	Rated Output	Input	Efficien
			0 kBtu/hr	0 kBtu/hr	0
					0
Total Radia	nt Heaters		0 kBtu/hr	0 kBtu/hr	
Electric He	ater Function	Fuel	Rated Output	Input	Efficien
			0 kBtu/hr	0 kBtu/hr	0
					0
Total Electr			0 kBtu/hr	0 kBtu/hr	
Total - Sub	Area 2 Heat Production		0 kBtu/hr	0 kBtu/hr	0
Total Bui	Iding Heat Production		Rated Output	Input	Efficien
		Boilers	0 kBtu/hr	0 kBtu/hr	0
		Furnaces	0 kBtu/hr	0 kBtu/hr	0
		Radiant Heaters	0 kBtu/hr	0 kBtu/hr	0
		Electric Heaters	0 kBtu/hr	0 kBtu/hr	0
		Total	0 kBtu/hr	0 kBtu/hr	0

Figure 36: CND Level 2 HVAC tab - Heating Equipment, sub area 2 and total building.

#### **Heat Pumps**

Heat pump system input for the main building area and each sub area of the building is illustrated in Figure 37 below. Inputs include equipment reference and description, refrigerant, rated input (compressor) power, design heating capacity and design cooling capacity. Calculated values include total rated power, maximum heating hapacity and maximum cooling capacity for each sub area of the building and the total building. Figure 37 illustrates the water-water ground source heat pumps for the Aldo Leopold Legacy Center. The heat pumps maintain a hot water tank in the heating season and a chilled water tank in the cooling season. Water is pumped from the tank to the air handling unit coil and to the radiant slabs to heat or cool the building.

HVAC	Heat Pump Systems: Air-Air, Water-	Air & Water-water			
Main Build	ling Area	Office			
Heat Pump	Heating or Cooling Function	Refrigerant	Rated Input Power	Heat Capacity	Cool Capacity
WHP-1	Heating or Chilling Storage Tank	R-410A	5,241 W	49 kBtu/hr	51 kBtu/hr
WHP-2	Heating or Chilling Storage Tank	R-410A	5,241 W	49 kBtu/hr	51 kBtu/hr
WHP-3	Heating or Chilling Storage Tank	R-410A	5,241 W	49 kBtu/hr	51 kBtu/hr
WHP-4	Heating or Chilling Storage Tank	R-410A	5,241 W	24 kBtu/hr	31 kBtu/hr
Total - Main	Area Heat Pump Systems		20,964 W	172 kBtu/hr	185 kBtu/hr
SubArea 1		Classroom			
Heat Pump	Heating or Cooling Function	Refrigerant	Rated Input Power	Heat Capacity	Cool Capacity
			o w	0 kBtu/hr	0 kBtu/hr
Total - SubA	rea 1 Heat Pump Systems		0 W	0 kBtu/hr	0 kBtu/hr
SubArea 2		Workshop/Garage			
Heat Pump	Heating or Cooling Function	Refrigerant	Rated Input Power	Heat Capacity	Cool Capacity
			0 W	0 kBtu/hr	0 kBtu/hr
Total - SubA	rea 2 Heat Pump Systems		0 W	0 kBtu/hr	0 kBtu/hr
	ling Heat Pumps				
Total Bulle			Rated Input Power	Heat Capacity	Cool Capacity
		Total Building	20,964 W	172 kBtu/hr	185 kBtu/hr

Figure 37: CND Level 2 HVAC tab - Heat Pumps.

## **Cooling Equipment**

Cooling equipment descriptions and capacities for the main building area and sub areas is illustrated in Figure 38 below and Figure 39 on the following page. Equipment is entered for the main building area and each sub area. For each piece of cooling equipment, enter an equipment identifying number and description. For chillers and DX units enter the refrigerant, rated input (compressor) power and SEER (seasonal energy efficiency ratio) and cooling capacity. For absorption chillers, enter the absorber fluid, rated heat input (in watts) SEER and cooling capacity. For evaporative coolers and cooling towers enter the fan power and the rated cooling capacity. For each sub area and the total building, the spreadsheet calculates total input power and total cooling capacity.

Main Buil	ding Area	Office			
Chillers		Refrigerant	Rated Input Power	SEER	Cool Capacit
	Notes	, , , , , , , , , , , , , , , , , , ,	0 W		0 kBtu/h
Total Chiller	s - Main Area		0 W		0 kBtu/h
DX Air-Conc	litioning	Refrigerant	Rated Input Power	SEER	Cool Capaci
	Notes		0 W		0 kBtu/h
Total DX Air-	Conditioning - Main Area		0 W		0 kBtu/h
	Air-Conditioning	Refrigerant	Rated Input Power	SEER	Cool Capaci
	Notes	, i i i i i i i i i i i i i i i i i i i	o w		0 kBtu/h
	tion Air-Conditioning - Main Area		0 W		0 kBtu/h
Evaporative			Fan Power		Cool Capaci
	Notes		0 W		0 kBtu/h
Total Evapor	rative Coolers - Main Area		0 W		0 kBtu/h
Cooling Tow	ers used for direct cooling		Fan Power		Cool Capaci
	Notes		0 W		0 kBtu/h
	g Towers - Main Area		0 W		0 kBtu/h
Total - Cool	ing Capacity - Main Area		0 W		0 kBtu/h
SubArea	1	Classroom			
Chillers		Refrigerant	Rated Input Power	SEER	Cool Capaci
	Notes		0 W		0 kBtu/h
Total Chillers	s - SubArea 1		0 W		0 kBtu/h
DX AC		Refrigerant	Rated Input Power	SEER	Cool Capacit
	Notes		0 W		0 kBtu/h
Total DX Air-	-Conditioning - SubArea 1		0 W		0 kBtu/h
	Air-Conditioning	Refrigerant	Rated Input Power	SEER	Cool Capaci
	Notes		0 W		0 kBtu/h
	tion Air-Conditioning - SubArea 1		0 W		0 kBtu/h
Evaporative			Fan Power		Cool Capaci
	Notes		0 W		0 kBtu/h
	rative Coolers - SubArea 1		0 W		0 kBtu/h

Figure 38: CND Level 2 HVAC tab - Cooling Equipment, main building area and sub area 1.

Cooling Tov	wers used for direct cooling		Fan Power		Cool Capacity
	Notes		0 W		0 kBtu/hr
Total Coolir	ng Towers - SubArea 1		0 W		0 kBtu/hr
Total - Cooling Capacity - SubArea 1			0 W		0 kBtu/hr
SubArea	2 Wo	rkshop/Garage			
Chillers		Refrigerant	Rated Input Power	SEER	Cool Capacity
	Notes		0 W		0 kBtu/hr
Total Chille	rs - SubArea 2		0 W		0 kBtu/hr
DX AC		Refrigerant		SEER	Cool Capacity
	Notes		0 W		0 kBtu/hr
Total DX Ai	r-Conditioning - SubArea 2		0 W		0 kBtu/hr
Absorption	Air-Conditioning	Refrigerant	Rated Input Power	SEER	Cool Capacity
	Notes		0 W		0 kBtu/hr
	ption Air-Conditioning - SubArea 2		0 W		0 kBtu/hr
Evaporative			Fan Power		Cool Capacity
	Notes		0 W		0 kBtu/hr
	prative Coolers - SubArea 2		0 W		0 kBtu/hr
Cooling Tov	wers used for direct cooling		Fan Power		Cool Capacit
	Notes		0 W		0 kBtu/hr
Total Coolir	ng Towers - SubArea 2		0 W 0		0 kBtu/hr
Total - Coo	oling Capacity - SubArea 2		0 W		0 kBtu/hr
Total Bui	Iding Cooling Production		Rated Input		Cooling Capacity
			0 W		0 kBtu/hr
HVAC	Installed Heating and Cooling Capacity		Peak Capacity		
	Heating Systems		172 kBtu/hr		
	Cooling Systems		185 kBtu/hr		

Figure 39: CND Level 2 HVAC tab - Cooling Equipment, sub area 2 and total building

#### **Miscellaneous HVAC Equipment**

Miscellaneous HVAC and equipment includes all equipment not covered under ventilation fans, pumps, heating equipment, heat pumps and cooling equipment. Items such as wood burning stoves and ceiling fans are included here. Spreadsheet inputs and calculations for miscellaneous equipment are illustrated in Figure 40 below. For each piece of equipment, inter the rated maximum input power, heating capacity and/or cooling capacity as appropriate.

		105 KDtu/III		
HVAC	Other Systems (eg. wood burning stoves; ceiling fans;	district system he	eat exchangers,	etc.
Device	Function	Power Rating	Heating Capacity	Cooling Capacity
Fireplace	Located in lobby, Rumsford design, used rarely	0 W	0 kBtu/hr	0 kBtu/hr
Wood Stove	Located in staff kitchen, used on chilly mornings			
Wood Stove	Located in Meeting Room, used during occupancy in winter			
Wood Stove	Located in Seed Hall, used on cool spring and fall days			
Total - Other	Systems	0 W	0 kBtu/hr	0 kBtu/hr

Figure 40: CND Level 2 HVAC tab - Miscellaneous HVAC Equipment

#### **Service Hot Water Equipment**

Service Hot Water Equipment inputs include equipment reference, description, refrigerant (if used), heater input rating and heating capacity. Spreadsheet inputs and calculated values are illustrated in Figure 41 below.

Level 2 Case Study - HVAC and Service Hot Water Systems				
eating Capacity				
24 kBtu/hr				
0 kBtu/hr				
24 kBtu/hr				
e				

# Level 2 - Plug, Process, Elevators and Escalators

The Level 2 Plug, Process, Elevator and Escalator loads cover all other installed power and combustion equipment. Elevators and escalators include all people moving equipment. Process equipment includes electrical and combustion equipment used as part of the building occupancy function, for example, industrial equipment, kitchen equipment in a restaurant, refrigeration equipment for coolers and freezers in a supermarket, etc. Plug equipment is equipment such as computers, copiers and appliances that are connected to electrical outlets in the building.

the Kubala Washa	atko Architects			
Baraboo	Wisconsin			
Plug Loads		Main Building Area		Office
Device	Function	Num. of Units	Watts/Unit	Installed Watts
Computer Worsta	tion	14	225 W	3.2 kW
Servers		2	180 W	0.4 kW
Copier		1	750 W	0.8 kW
LCD Screens		2	250 W	0.5 kW
Refrigerator		1	800 W	0.8 kW
Stove		1	1,800 W	1.8 kW
Microwave		1	1,200 W	1.2 kW
Coffee Maker		1	150 W	0.2 kW
		0	0 W	0.0 kW
	lug Load Devices (kW) in Main			8.7 kW
Plug Loads		SubArea 1		Classroom
Device	Function	Num. of Units	Watts/Unit	Installed Watts
		0	0 W	0.0 kW
		0	0 W	0.0 kW
		0	0 W	0.0 kW
Total Installed P	lug Load Devices (kW) in subA	rea 1		0.0 kW
Plug Loads		SubArea2	Work	(shop/Garage
	Function	Num. of Units	Watts/Unit	Installed Watts
Device		0	0 W	0.0 kW
Device			0.147	0.0 kW
Device		0	0 W	0.0 KW
		0 0	0 W 0 W	0.0 kW
	lug Load Devices (kW) in subA	0 0		
	ug Load Devices (kW) in subA	0 0		0.0 kW

Figure 42: CND Level 2 Plug\_Process tab - Plug Loads.

## Plug

Plug loads includes all appliances and equipment connected by electrical outlet to the grid: computers, copiers, printers, etc. Plug loads inputs and calculations are illustrated in Figure 42 above.

<b>Elevators</b> an	nd Escalators	Main Building Area		Office
Device	Function	Num. of Units	Watts/Unit	Installed Watts
		0	0 W	0.0 kW
		0	0 W (	0.0 kW
Total Elevators	s and Escalators (kW) in	Main Building Area		0.0 kW
Elevators an	nd Escalators	SubArea 1		Classroom
Device	Function	Num. of Units	Watts/Unit	Installed Watts
		0	0 W (	0.0 kW
		0	0 W	0.0 kW
Total Elevators	s and Escalators (kW) in	subArea 1		0.0 kW
Elevators an	nd Escalators	SubArea2	Work	shop/Garage
Device	Function	Num. of Units	Watts/Unit	Installed Watts
		0	0 W	0.0 kW
		0	0 W	0.0 kW
Total Elevators	s and Escalators (kW) in	subArea 2		0.0 kW
Elevators an	nd Escalators	Total Building		
	s and Escalators (kW) in	Duilding		0.0 kW

Figure 43: CND Level 2 Plug\_Process tab - Elevator and Escalator Equipment.

#### **Elevators and Escalators**

Elevator and escalator inputs and outputs for the main building area and sub areas are illustrated in Figure 43 above. Inputs include an equipment identifier, description, number of units and rated maximum power. The spreadsheet calculates installed kW for each sub area and for the total building.

Process Loads		Main Building Area		Office
Device	Function	Num. of Units	Watts/Unit	Installed Watts
		0	0 W (	0.0 kW
		0	0 W (	0.0 kW
		0	0 W	0.0 kW
Total Installed Proc	ess Loads (kW) in Mair	n Building Area		0 kW
Process Loads		SubArea 1		Classroom
Device	Function	Num. of Units	Watts/Unit	Installed Watts
		0	0 W (	0.0 kW
		0	0 W (	0.0 kW
		0	0 W	0.0 kW
Total Installed Proc	ess Loads (kW) in sub/	Area 1		0.0 kW
Process Loads		SubArea 2	Work	shop/Garage
Device	Function	Num. of Units	Watts/Unit	Installed Watts
		0	0 W (	0.0 kW
		0	0 W	0.0 kW
		0	0 W (	0.0 kW
	ess Loads (kW) in sub			0.0 kW

Figure 44: CND Level 2 Plug\_Process tab - Process Loads.

#### **Process Loads**

Process load inputs and outputs for building main and sub areas are illustrated in Figure 44 above. Inputs include equipment identifier, description, number of units, rated power of the unit in watts (combustion equipment will need to have rated power converted from heat units to electrical units). The spreadsheet calculates installed kW for each sub area and for the total building.

Aldo Leopold Legac		Basis of Analysis		oss Measured Are	
the Kubala Washatko Baraboo	atko Architects Parking Garage Include Wisconsin		ded in Analysis? No		
Renewable Resource	e Variables per Gross	s Measured Area	IP Units	Metric Unit	
Solar PV Density	•		3.20 Wpeak/SF	34.4 Wpeak/m <sup>^</sup>	
Wind Electric Density			0.00 Wpeak/SF	0.0 Wpeak/m <sup>^</sup> 2	
Solar Thermal Density			0.008 SF/SF	0.008 m^2/m^2	
Building Enclosure \	/ariables per Gross I	leasured Area	IP Units	Metric Unit	
Enclosure Area per Gre		Total Building	2.15 SF/SF	2.15 m^2/m^2	
	Main Area		2.00 SF/SF	2.00 m^2/m^2	
		Classroom	2.69 SF/SF	2.69 m^2/m^2	
		Workshop/Garage	2.66 SF/SF	2.66 m^2/m^2	
Heat Transfer Rate per	Gross Measured Area Main Area		0.14 Btu/hr-sf-°F 0.18 Btu/hr-sf-°F	0.78 W/m^2-°0 1.01 W/m^2-°0	
		Classroom	1.37 Btu/hr-sf-°F	1.01 W/m^2-°C 7.76 W/m^2-°C	
		Workshop/Garage	1.37 Btu/hr-sf-°F	7.76 W/m^2-°0	
Illumination Variable Lighting Power Density		d Area	IP Units 1.075 Watt/SF	Metric Uni 11.57 Watt/m^:	
Lighting Power Density	Main Area		1.162 Watt/SF	12.51 Watt/m^	
	SubArea 1		0.515 Watt/SF	5.55 Watt/m^2	
		Workshop/Garage	0.703 Watt/SF	7.56 Watt/m^2	
Building Glazing per G		Main Area	Subarea 1	Subarea	
• •	Total Building	Office	Classroom	Workshop/Garag	
South	5.7%	6.0%	10.6%	0.0	
East	3.7%		13.9%	0.0	
North	7.3%	5.8%	28.0%	0.79	
West	4.2%	3.0%	13.9%	3.9	
Horizontal Total Glazing	0.0%	0.0%	0.0%	0.09	
9					
Ventilation Variables		I Area	IP Units	Metric Uni	
Operable Window Area	Main Area		6.3% 7.1%	6.3° 7.1°	
	SubArea 1	Classroom	6.8%	6.8	
		Workshop/Garage	1.0%	1.04	
Outdoor Air Ventilation		Total	0.19 cfm/SF	0.98 l/s-m^2	
	Main Area	Office	0.25 cfm/SF	1.26 l/s-m^2	
		Classroom	0.00 cfm/SF	0.00 l/s-m^2	
		Workshop/Garage	0.00 cfm/SF	0.00 l/s-m^2	
Supply Air Ventilation		Total	0.19 cfm/SF	0.98 l/s-m^2	
	Main Area	Classroom	0.25 cfm/SF 0.00 cfm/SF	1.26 l/s-m^2 0.00 l/s-m^2	
		Workshop/Garage	0.00 cfm/SF	0.00 l/s-m^	
		· · · ·			
Heating Capacities p	er Gross Measured		IP Units	Metric Uni	
Heating Capacity	Main Area	Total	4.08 Watt/SF 5.26 Watt/SF	43.9 W/m^2 56.6 W/m^2	
	SubArea 1		0.00 Watt/SF	56.6 W/m^2	
		Workshop/Garage	0.00 Watt/SF	0.0 W/m <sup>2</sup>	
		Total	1.70 Watt/SF	18.3 W/m^2	
Heating Installed Powe	r				
Heating Installed Powe	r Main Area		2.19 Watt/SF	23.6 W/m^2	
Heating Installed Powe	Main Area		2.19 Watt/SF 0.00 Watt/SF	23.6 W/m <sup>4</sup> 0.0 W/m <sup>4</sup>	

Figure 45: CND Level 2 - Metrics tab - Page 1.

Level 2 Case S	tudy - Building Des	sign Variables	
Cooling Capacities per Gross Measured	Area	IP Units	Metric Unit
Cooling Capacity	Total	801 SF/Ton	21.2 m^2/kW
Main Area	Office	622 SF/Ton	16.4 m^2/kW
	Classroom	0 SF/Ton	0.0 m^2/kW
	Workshop/Garage	0 SF/Ton	0.0 m^2/kW
Installed Power	Total	1.70 Watt/SF	18.3 W/m^2
Main Area		2.19 Watt/SF	23.6 W/m^2
	Classroom	0.00 Watt/SF	0.0 W/m^2
SubArea 2	Workshop/Garage	0.00 Watt/SF	0.0 W/m^2
Fan Efficiencies per Gross Measured Are	a	IP Units	Metric Unit
Fan Power Density (supply & exhaust)	Total	0.20 Watt/SF	2.10 Watt/m^2
Main Area	Office	0.25 Watt/SF	2.71 Watt/m^2
SubArea 1	Classroom	0.00 Watt/SF	0.00 Watt/m^2
SubArea 2	Workshop/Garage	0.00 Watt/SF	0.00 Watt/m^2
Fan Volume Flow Efficiency	Total	2.1 cfm/W	1.00 Liter/s/W
Main Area	Office	2.1 cfm/W	1.00 Liter/s/W
SubArea 1	Classroom	0.0 cfm/W	0.00 Liter/s/W
SubArea 2	Workshop/Garage	0.0 cfm/W	0.00 Liter/s/W
Fan Thermal Transfer Efficiency	Total	2.3 Btu/hr-°F-W	4.36 kJ/hr-°C-W
Main Area	Office	2.3 Btu/hr-°F-W	4.36 kJ/hr-°C-W
SubArea 1	Classroom	0.0 Btu/hr-°F-W	0.00 kJ/hr-°C-W
SubArea 2	Workshop/Garage	0.0 Btu/hr-°F-W	0.00 kJ/hr-°C-W
Fan Characteristics	Flow Rate	Motor Watts	Flow Efficienno
Constant Volume Fans	1.570 cfm	300 W	5.2 cfm/W
Variable Frequency Drive Fans	1,195 cfm	1.119 W	1.1 cfm/W
Variable Speed Fans	2,350 cfm	989 W	2.4 cfm/W
Pump Efficiencies per Gross Measured A	Irea	IP Units	Metric Unit
Pump Power Density		0.14 Watt/SF	
Main Area		0.18 Watt/SF 0.00 Watt/SF	1.95 Watt/m <sup>2</sup> 0.00 Watt/m <sup>2</sup>
SubArea 1	Classroom		0.00 Watt/m^2 0.00 Watt/m^2
	Workshop/Garage	0.00 Watt/SF	
Pump Volume Flow Efficiency Main Area	Total	0.09 gpm/W	0.01 Liter/s/W 0.01 Liter/s/W
Main Area SubArea 1	Classroom	0.09 gpm/W	0.01 Liter/s/W
		0.00 gpm/W	0.00 Liter/s/W
	Workshop/Garage	0.00 gpm/W 43.7 Btu/br-°F-W	0.00 Liter/s/V 82.95 k.l/hr-°C-W
Pump Thermal Transfer Efficiency			
Main Area		43.7 Btu/hr-°F-W	82.95 kJ/hr-°C-W
SubArea 1	Classroom	0.0 Btu/hr-°F-W	0.00 kJ/hr-°C-W
SubArea 2		0.0 Btu/hr-°F-W	0.00 kJ/hr-°C-W
Pump Characteristics	Flow Rate	Motor Watts	Flow Efficienno
Constant FlowPumps	70.3 gpm	552 W	0.13 gpm/W
Variable Frequency Drive Pumps	80.9 gpm	1,181 W	0.07 gpm/W
Variable Speed Pumps	0.0 gpm	0 W	0.00 gpm/W

Figure 46: CND Level 2 - Level 2 Metrics tab - Page 2.

## Level 2 - Metrics

The Level 2 Metrics for the building enclosure and systems are illustrated in Figures 45, 46 and 47. The values illustrated are for the Aldo Leopold Legacy Center. The metric area used as a basis of analysis and whether parking garage areas are included in the calculation of metrics are listed along with project data. In the case of the Legacy Center, the Gross Measured Area is the metric area of analysis.

Site renewable energy capacity per unit area is given for solar electric, wind electric and solar thermal systems.

Building Enclosure variables are given for the total building and each sub area. Enclosure variables include enclosure area per metric area and heat transfer rate per metric area. Note the difference in heat transfer rate per metric area for the Aldo Leopold Legacy Center main building and unconditioned classroom and garage.

Illumination variables include lighting power density and glazing area per metric area for total building and sub areas. For the Legacy Center, only the unconditioned classroom building has a glazing to metric area ratio larger than 20%.

Ventilation variables include operable window area per metric area, outdoor air ventilation rate per metric area and supply air ventilation capacity per metric area. Values presented are for the Legacy Center.

Heating capacity and installed power are presented for the total building and each sub area. As the main building area is the only conditioned area, the values presented illustrate the difference between considering the total building and only the main building area, which is the only sub area that is heated.

Cooling capacities include both the mazimum cooling capacity per unit metric area and the installed rated (compressor or absorption) power per unit metric area.

Fan variable metrics calculated include power density, volume flow efficiency, thermal transfer efficiency and breakdown by fan control type (constant volume, variable speed and variable frequency drive).

Pump variable metrics calculated include power density, volume flow efficiency, thermal transfer efficiency and breakdown by fan control type (constant volume, variable speed and variable frequency drive).

Finally, installed plug power density, elevator power density and process power density are given for each buildig subarea and the total building (Figure 47 on the following page).

e         0.91 Watt/SF         9.80 Watt/m2           oroom         0.00 Watt/SF         0.00 Watt/SF           shop/Garage         0.00 Watt/SF         0.00 Watt/SF           ad Area         IP Units         Metric Unit           shop/Garage         0.00 Watt/SF         0.00 Watt/SF           oom Watt/SF         0.00 Watt/SF         0.00 Watt/SF           shop/Garage         0.00 Watt/SF         0.00 Watt/SF           a         IP Units         Metric Unit           a         IP Units         Metric Unit           c         0.00 Watt/SF         0.00 Watt/M2           a         IP Units         Metric Unit           c         0.00 Watt/SF         0.00 Watt/M2           c         0.00 Watt/SF         0.00 Watt/SF           c         0.00 Watt/SF         0.00 Watt/SF		rea	IP Units	Metric Unit
oroom         0.00 Watt/SF         0.00 Watt/M*           shop/Garage         0.00 Watt/SF         0.00 Watt/M*           ed Area         IP Units         Metric Units           a         0.00 Watt/SF         0.00 Watt/M*           a         IP Units         Metric Units           a         IP Units         0.00 Watt/M*           a         IP Units         0.00 Watt/M*           a         IP Units         Metric Units           a         IP Units         Metric Units           c         0.00 Watt/SF         0.00 Watt/M*           a         IP Units         Metric Units           c         0.00 Watt/SF         0.00 Watt/M*           coom         0.00 Watt/SF         0.00 Watt/M*		Total	0.71 Watt/SF	7.61 Watt/m^:
shop/Garage         0.00 Watt/SF         0.00 Watt/M*           ad Area         IP Units         Metric Unit           ad Area         IP Units         0.00 Watt/SF           0.00 Watt/SF         0.00 Watt/SF         0.00 Watt/SF           oroom         0.00 Watt/SF         0.00 Watt/SF           shop/Garage         0.00 Watt/SF         0.00 Watt/SF           a         IP Units         Metric Unit           c         0.00 Watt/SF         0.00 Watt/SF	Main Are	a Office	0.91 Watt/SF	9.80 Watt/m^2
ad Area         IP Units         Metric Unit           ad Area         0.00 Watt/SF         0.00 Watt/SF           b         0.00 Watt/SF         0.00 Watt/SF           room         0.00 Watt/SF         0.00 Watt/SF           shop/Garage         0.00 Watt/SF         0.00 Watt/SF           a         IP Units         Metric Unit           a         IP Units         Metric Unit           c         0.00 Watt/SF         0.00 Watt/SF           c         0.00 Watt/SF         0.00 Watt/SF           c         0.00 Watt/SF         0.00 Watt/SF           como         0.00 Watt/SF         0.00 Watt/SF		1 Classroom		
0.00 Watt/SF         0.00 Watt/SF         0.00 Watt/M*2           0.00 Watt/SF         0.00 Watt/SF         0.00 Watt/SF           shop/Garage         0.00 Watt/SF         0.00 Watt/M*2           a         IP Units         Metric Unit           0.00 Watt/SF         0.00 Watt/SF         0.00 Watt/M*2           c         0.00 Watt/SF         0.00 Watt/SF	SubArea	2 Workshop/Garage	0.00 Watt/SF	0.00 Watt/m^2
e         0.00 Watt/SF         0.00 Watt/SF           oroom         0.00 Watt/SF         0.00 Watt/SF           shop/Garage         0.00 Watt/SF         0.00 Watt/SF           a         IP Units         Metric Unit           0.00 Watt/SF         0.00 Watt/SF         0.00 Watt/SF           on 00 Watt/SF         0.00 Watt/SF         0.00 Watt/SF           on 00 Watt/SF         0.00 Watt/SF         0.00 Watt/SF           oroom         0.00 Watt/SF         0.00 Watt/SF	levator & Escalator Power per Gross M	leasured Area	IP Units	Metric Unit
uroom         0.00 Watt/SF         0.00 Watt/m²           shop/Garage         0.00 Watt/SF         0.00 Watt/m²           a         IP Units         Metric Unit           e         0.00 Watt/SF         0.00 Watt/m²           o         0.00 Watt/SF         0.00 Watt/SF           o.00 Watt/SF         0.00 Watt/m²           oroom         0.00 Watt/SF         0.00 Watt/m²		Total		
shop/Garage         0.00 Watt/SF         0.00 Watt/m²           a         IP Units         Metric Unit           0.00 Watt/SF         0.00 Watt/SF         0.00 Watt/m²           0.00 Watt/SF         0.00 Watt/SF         0.00 Watt/m²           0.00 Watt/SF         0.00 Watt/SF         0.00 Watt/M²	Main Are			
IP Units         Metric Unit           0.00 Watt/SF         0.00 Watt/SF           0.00 Watt/SF         0.00 Watt/SF           0.00 Watt/SF         0.00 Watt/SF		1 Classroom 2 Workshop/Garage		
e 0.00 Watt/SF 0.00 Watt/m <sup>4</sup> /sroom 0.00 Watt/SF				
e 0.00 Watt/SF 0.00 Watt/m^2 sroom 0.00 Watt/SF 0.00 Watt/m^2	rocess Load Power per Gross Measure			
sroom 0.00 Watt/SF 0.00 Watt/m^2	Main Are	Total		
		1 Classroom		
		2 Workshop/Garage		

Figure 47: CND Level 2 - Metrics tab - Page 3.

# Level 2 - Graphs

The Level 2 Graphs for the building enclosure and systems are illustrated in Figures 48 and 49. Figure 48 presets the heat transfer rate for the total building and each building sub area in terms of each heat flow path. Figure 49 illustrates installed power for all flow paths.

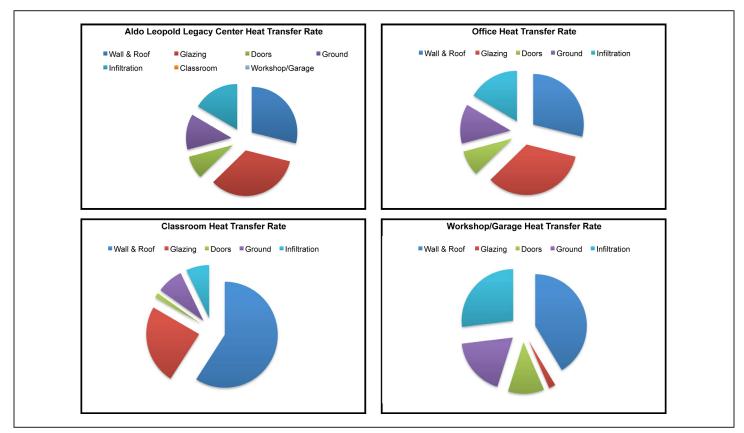


Figure 48: CND Level 2 - Graphs - Building and Sub Area Heat Transfer Rates by Flow Path.

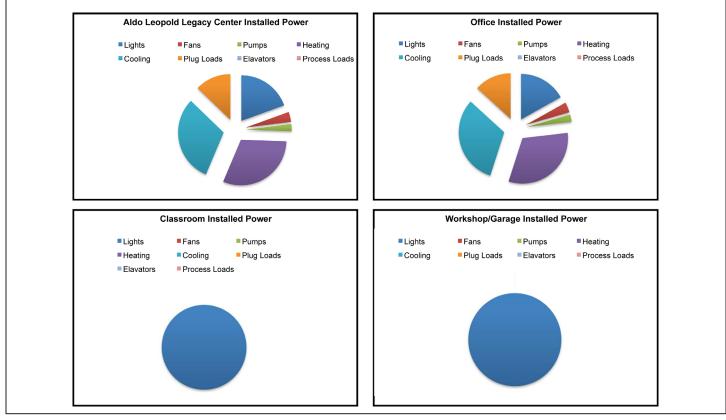


Figure 49: CND Level 2 - Graphs - Installed Power Capacities for the building and sub areas by system.